

Hunterville Rural Water Supply Management Sub-Committee

Order Paper

Monday 5 February 2018 3.00pm

Council Chamber, Rangitikei District Council 46 High Street, Marton

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Chair

Bob Crawford

Membership

Mark Dawson, Bernie Hughes, Brett Journeaux John McManaway, Paul Peterson, Sam Weston, Ex officio, His Worship the Mayor, Andy Watson

Councillor Dean McManaway

Please Note: Items in this agenda may be subject to amendments or withdrawal at the meeting. It is recommended therefore that items not be reported upon until after adoption by the Council. Reporters who do not attend the meeting are requested to seek confirmation of the agenda material or proceedings of the meeting from the Chief Executive prior to any media reports being filed.

Rangitikei District Council

Hunterville Rural Water Supply Sub-Committee Meeting



Agenda - Monday 5 February 2018 - 3:00 PM

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The quorum for the Hunterville Rural Water Supply Management Sub-committee is 4.

Council's Standing Orders (adopted 3 November 2016) 10.2 provide: The quorum for Council committees and sub-committees is as for Council, ie half the number of members if the number of members (including vacancies) is even or a majority if the number of members is odd.

1 Welcome

2 Apologies

3 Members' conflict of interest

Members are reminded of their obligation to declare any conflicts of interest they might have in respect of items on this agenda.

4 Confirmation of order of business

That, taking into account the explanation provided why the item is not on the meeting agenda and why the discussion of the item cannot be delayed until a subsequent meeting, be dealt with as a late item at this meeting.

5 Confirmation of Minutes

The Minutes from the meeting held on 4 December 2017 are attached.

File ref: 3-CT-3-2

Recommendation

That the Minutes of the Hunterville Rural Water Supply Sub-Committee meeting held on 4 December 2017 be taken as read and verified as an accurate and correct record of the meeting.

6 Chair's Report

A verbal report will be provided at the meeting.

7 Council decisions on recommendations from the Committee

There were no recommendations made to the Council at the previous meeting.

8 Questions put at previous meeting for Council advice or action

9 Hunterville Rural Water Supply – Operations Report

A report is attached.

File ref: 6-WS-3-4

Recommendation

That the 'Hunterville Rural Water Supply – Operations report' dated 1 February 2018 be received.

10 Hunterville Rural Water Supply – Financial Report

A report for November and December 2017 is attached.

File ref: 3-CT-3-1

Recommendation:

That the 'Hunterville Rural Water Supply – Financial reports' dated November and December 2017 be received.

11 Tutaenui Community Irrigation/Stock Water Scheme – update on pre-feasibility study

A verbal update will be provided at the meeting.

12 Water Consumption and Electricity Costs

A PowerPoint presentation is attached.

Recommendation

That the 'Hunterville Rural Water Supply Water – Electricity presentation' be received.

13 EECA Audit Progress update

A verbal update will be provided at the meeting.

14 Late Items

As accepted in item 4.

15 Next Meeting

9 April 2018

16 Meeting Closed

Attachment 1

Rangitikei District Council



Hunterville Rural Water Supply Sub-Committee Meeting Notes – Monday 4 December 2017 – 3:00 pm

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Present: Mr Bob Crawford

Mr Brett Journeaux Mr John McManaway

Mr Sam Weston Mr Paul Peterson Mr Bernie Hughes

In attendance: Mr George McIrvine, Finance and Business Support Group Manager

Mr Glenn Young, Utilities Manager Mr Andy Sargent, Financial Services

Mr Ivan O'Reilly, Waste/Water Technician Mr Andy van Bussel, Operations Manager Ms Christin Ritchie, Governance Administrator

1 Welcome

The Chair welcomed everyone to the meeting.

2 Apologies

Resolved minute number 17/HWRS/031 File Ref

That the apologies for the absence of His Worship the Mayor, Andy Watson, Cr Dean McManaway and Mark Dawson be received.

Mr B Journeaux / Mr S Weston. Carried

3 Members' conflict of interest

Members were reminded of their obligation to declare any conflicts of interest they might have in respect of items on this agenda.

4 Confirmation of order of business

There were no changes to the order of business.

5 Confirmation of Minutes

The Minutes from the meeting held on 2 October 2017 are attached.

Recommendation

Resolved minute number 17/HWRS/032 File Ref 3-CT-3-2

That the Minutes of the Hunterville Rural Water Supply Sub-Committee meeting held on 2 October 2017 be taken as read and verified as an accurate and correct record of the meeting.

Mr B Journeaux / Mr J McManaway

6 Chair's Report

The Chair spoke on behalf on the Committee, and wanted to formally thank David Miller for all the effort and good work he has done with the Scheme to date.

7 Council decisions on recommendations from the Committee

There were no recommendations made to the Council at the previous meeting.

8 Questions put at previous meeting for Council advice or action

No queries were raised at the previous meeting.

9 Hunterville Rural Water Supply – Operations Report

Mr van Bussel spoke to his report, highlighting:

- There have been a number of leaks and repairs during this period, with two significant leaks to PVC pipes which were underground. The leaks were however consistent with previous periods.
- A decision was made to carry on with the proposal from Timer Tanks to repair the Middle pump Station. Pipework is already underway and should be completed mid-December
- The middle and top pump stations had wearing and impeller clearance issues. Repairs should be completed by the end of this week.

It was suggested that zone metering be installed in order to measure trends and identify leaks earlier. Mr van Bussel will provide estimates to the committee at the next meeting.

It was noted that work may need to be completed to bypass a slip. Mr van Bussel will provide an estimate for costs involved at the new meeting.

Mr McIrvine spoke to a slide he provided, outlining:

- Water being pumped has increased by 30% from last year.
- The trend line shows the HWRS may reach its consent by June 2018 if this rate continues
- It was suggested an audit be compiled to measure units allocated versus units billed for.

Mr McIrvine will provide this PowerPoint so it can be included in the next meeting's agenda.

Resolved minute number 17/HWRS/034 File Ref 6-WS-3-4

That the 'Hunterville Rural Water Supply – Operations report' dated October 2017 be received.

Mr B Hughes / Mr J McManaway

10 Hunterville Rural Water Supply – Financial Report

Mr Sargent spoke to his report, highlighting the below:

• Total revenue is currently down by \$148k, however this will change with \$242k being invoiced in November, with payment due 20th December 2017.

- Operational expenses came in \$2k under budget, with savings on MDC professional fees, external contractors and utility rates, helping to offset some overspends on electricity, resource consents and reticulation costs.
- Debtors currently 2 outstanding bills totalling \$1,138.15. One water connection has already been disconnected with the second being serviced a notice shortly.

Resolved minute number 17/HWRS/035 File Ref 3-CT-3-1

That the 'Hunterville Rural Water Supply – Financial report' dated October 2017 be received.

Mr J McManaway / Mr B Hughes

11 Tutaenui Community Irrigation/Stock Water Scheme – update on pre-feasibility study

A verbal update was provided by the Chair at the meeting. The key points were:

- There will be two public meetings to discuss the Tutaenui Community Irrigation/Stock Water System. Letters have been sent advising of the dates and times for both.
- It is likely the Southern end of the Rangitikei will stay with Hunterville Rural Water Supply and not amalgamate with Tutaenui.
- There will be in investigation as to whether the Hunterville Township should be removed from the scheme, and get their own bore installed. If this goes ahead the scheme will need to on sell the cost/lost revenue from the township.

	serieme will need to on sell the cost, lost revenue from the township.
12	Late Items
	None.

13 Meeting Closed

3.51pm

Confirmed/Chair:		

Date:

Attachment 2



REPORT

SUBJECT: Hunterville Rural Water Supply, Operations Report

TO: Hunterville Rural Water Supply Management Committee

FROM: Andrew van Bussel, Operations Manager

DATE: 1 February 2017

FILE: 6-WS-3-4

1 Leaks and Repairs

1.1 There have been a number of repairs during this period:

28/11	Comms Fault at top pump station – Alf Downs called out
29/11	Clean out Marac – Jim Bulls
29/11	Kaikarangi Tank Overflowing
29/11	Leedstown tank water leak
30/11	Leedstown tank overflowing
30/11	Jim Bulls tank Wairata water leak on outlet
4/12	Charlie Duncan low flow – due to excessive water use
6/12	Clean out Sand Filter
7/12	Disconnect 440 Jeffersons Line
8/12	Top Pump – reconditioned by Speed
8/12	Alf Downs to wire new motor and commission
12/12	Wairata tank overflowing
12/12	Mark Dawson – low flow to tank
13/12	Water leak at Dave Munns
17/12	Water leak at main line – Horrocks
18/12	Leedstown tank overflowing
20/12	Change restrictor for Sam Crowther
22/12	Robert Doughty to dig hole for river pump
2/1	Two leaks on Mrs Webb's place
6/1	Water leak on Horrocks
7/1	Sam Crowther low flow to his tank
8/1	Leedstown tank overflowing
11/1	Leak on Ken Duncan's bridge
15/1	Mrs Webb – leak on the main line

2 General

- 2.1 Operations team will table Pipe Replacement quote for the Webb Property.
- 2.2 Operations team will table Pipe Replacement quote for the Taylor Property.

11

3 Recommendation

3.1 That the 'Hunterville Rural Water Supply, Operations report' dated 1 February 2017 be received.

Andrew van Bussel Operations Manager

Attachment 3



Report

Subject: Hunterville Rural Water Supply Financial Statements Commentary for the 5

months ending: November 2017

From: Andy Sargent

Date: 15 January 2018

File: 3-CT-3-1

November 2017

The commentary supporting the performance to date as presented in the attached financial report is as follows:

Performance:

Metered Revenue against budget For the Period is above budget by \$31k or 127units, details of which are as follows;

Matara I Matara I and I VTD			
Metered Water Invoiced YTD			
as at 30th November 2017	Actual YTD	Bdgt YTD	Bdgt Full Yr
Per Accounts Totalled	\$213,269	\$181,989	\$436,773
at unit rate	\$247.83	\$247.83	\$247.83
Total units Invoiced / (Bdgt to be Invoiced)	<u>861</u>	<u>734</u>	<u>1762</u>
Increase / (Decrease) over YTD Bdgt Units	127		
Increase / (Decrease) over YTD Bdgt Revenue	\$31,474		
Price per Unit			
1 Unit =	\$285.00	GST Inc	
1 Unit =	\$247.83	GST Exc	

- General RatesAre above budget by \$8k
- Interest Charged Are below budget by \$4k
- Total Revenue For period is above budget by \$43k
- Operational Expenditure against budget
 For the period shows is above by \$10k being an increase in "Spend",

details of which are as follows;

For further details <u>relating to expenditure</u> please refer to the Operating Expenditure Summary and Transaction Reports as provided

Debtors:

- ➤ **As at** November 2017 **totalled \$242,918** being, Current \$241,779.85 due 20th December 2017 with \$1,138.15 being overdue
- > As at 9th January 2018 overdue debtors totalled \$16,829.05

Please refer to the Debtors Summary report for additional details on these dues

Capital Renewals

- Spend YTD was \$15k against a YTD budget of \$25k
 - Full Year Budget is \$60k Last year's Full Year comparison 2016/17 was \$34k

Notional Cash Position:

➤ Has reduced by \$60k from June 2017 closing balance of \$73k in funds to a closing balance of \$13k in funds

Additional Reports Provided are as follows:

- 1. Transaction Reports
- i. Operational Expenditure Totalling \$189,596
- ii. Capital and Renewal spend Totalling \$14,442

2. Water Reports

Water Usage / Supplied (Graph / Usage) for the 5 month period (November 2017) is showing;

- i. **59,198 m3 increase** over the same period last year (+34.1%) and;
- ii. Compared to the same month last year the **increase is 18,755 m3** (+50.1%)

Water Pumped to Electricity Costs (graph) for the 5 month period (November 2017) shows;

iii. **Actual = 37 cents per m3 of Water**, compared to last year for the 12 months to June 2017 = 41 cents per m3 of Water a reduction of 4 cents per m3

Water Usage / Supplied (Graph / Usage) for the 6 month period (December 2017) is showing;

- iv. **66,829 m3 increase** over the same period last year (+30.8%) and;
- v. Compared to the same month last year the increase is 7,632 m3 (+17.7%)

Water Pumped to Electricity Costs (graph) for the 6 month period (December 2017) shows;

vi. **Actual = 36 cents per m3 of Water**, compared to last year for the 12 months to June 2017 = 41 cents per m3 of Water a reduction of 5 cents per m3

For further details relating to Water please refer to the individual reports as provided

Andrew Sargent
Management & Project Accountant

Updated 10 January 2018

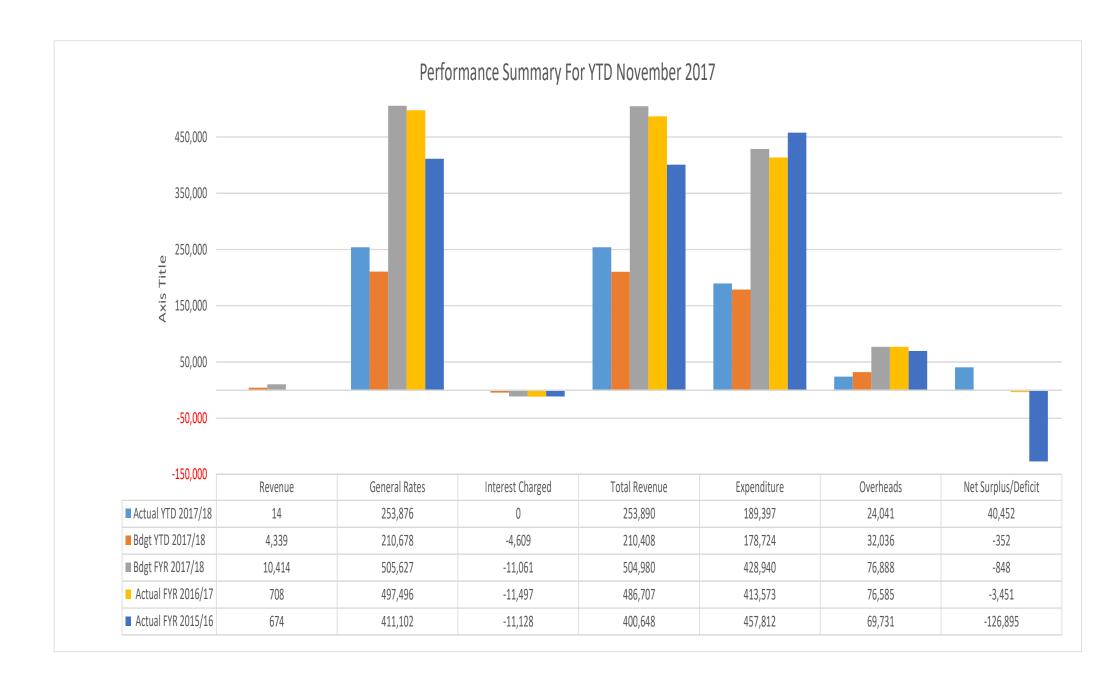
HUNTERVILLE RURAL WATER SUPPLY FINANCIAL REPORT FOR THE 5 MONTHS ENDING: November 2017

HUNTERVILLE RURAL WATER SUPPLY FINANCIAL STATEMENTS

STATEMENT OF FINANCIAL PERFORMANCE SUMMARY As at 30th November 2017

Performance Summary

	Actual YTD 2017/18	Bdgt YTD 2017/18	Bdgt FYR 2017/18	Actual FYR 2016/17	Actual FYR 2015/16
Revenue	14	4,339	10,414	708	674
General Rates	253,876	210,678	505,627	497,496	411,102
Interest Charged	0	-4,609	-11,061	-11,497	-11,128
Total Revenue	253,890	210,408	504,980	486,707	400,648
Expenditure	189,397	178,724	428,940	413,573	457,812
Overheads	24,041	32,036	76,888	76,585	69,731
Net Surplus/Deficit	40,452	-352	-848	-3,451	-126,895



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Water Supply Hunterville Rural Statement of Operations

As at 30th November 2017

Revenue

Total Rates	ı	YTD Actual 2017/18	YTD Budget 2017/18	FYR Budget 2017/18	FYR Actual 2016/17	FYR Actual 2015/16
Remailty						
Total Rates	al Revenue		0	0	435	127
Total Rates	у	14	0	0	273	547
Apportioned Rates Revenue	d Supply Charges	213,269	181,989	436,773	423,937	344,619
Treasury Int Res	Rates	213,283	181,989	436,773	424,644	345,293
6061780801 General Rates 60617809 Internal Interes 6061780901 Interest Charge 6061780903 Treasury Interes 60617810 Treasury Interes 60617811 Transfer to Res Total Appor Internal Charges 606171791100 Allocated o/hea 606171791400 Allocated o/hea 606171792500 Allocated o/hea 606171792500 Allocated o/hea 606171795100 Allocated o/hea 60617563 Electricity 60617563 Electricity 60617565 Insurance 6061756702 Rates - Utility 60617588 Member Remu 6061763001 Professional S 6061763001 Professional S 6061763003 MDC Charges 6061763004 MDC Charges 6061763004 MDC Charges 6061763004 Reticulation Co 60617692 External Contre 60617697 Resource Con 60617698 Chemicals & C	enue					
Internal Interest	ry Int Recd		4,339	10,414	9,017	8,587
6061780901 Interest Charge 6061780903 Treasury Int Re 60617810 Treasury Interest 60617811 Transfer to Res Total Apport Internal Charges 606171791100 Allocated o/hea 606171791400 Allocated o/hea 606171792100 Allocated o/hea 606171792100 Allocated o/hea 606171792500 Allocated o/hea 606171795100 Total Intern Expenditure 6061734301 Telephone Cos 60617563 Electricity 60617565 Insurance 60617565 Insurance 6061756702 Rates - Utility 60617588 Member Remu 6061763001 Professional S 6061763003 MDC Charges 6061763004 MDC Charges 6061768201 Reticulation Cos 60617692 External Contre 60617697 Resource Con 60617698 Chemicals & C	al Rates	40,607	32,037	76,888	76,585	69,731
6061780903 Treasury Int Re 60617810 Treasury Interes 60617811 Transfer to Res Total Apport Internal Charges 606171791100 Allocated o/he 606171791400 Allocated o/he 606171792100 Allocated o/he 606171792500 Allocated o/he 606171795100 Allocated o/he Total Intern Expenditure 6061734301 Telephone Cos 6061756208 Depreciation - 60617563 Electricity 60617565 Insurance 6061756702 Rates - Utility 60617588 Member Remu 6061763001 Professional S 6061763003 MDC Charges 6061763004 MDC Charges 6061768201 Reticulation C 60617692 External Control 60617697 Resource Con 60617697 Resource Con 60617698	I Interest Paid		-3,348	-8,034	-3,026	-3,248
Treasury Interest	t Charged Rate A/C		-4,609	-11,061	-11,497	-11,128
Transfer to Res	ry Int Rec`d/Tsf to Rese		0		0	0
Total Appor Internal Charges 606171791100	ry Interest Rec'd		0		-9,017	-8,587
Internal Charges	er to Reserves		0		0	0
606171791100 Allocated o/hea 606171791400 Allocated o/hea 606171792100 Allocated o/hea 606171792500 Allocated o/hea 606171795100 Allocated o/hea Total Intern Expenditure 6061734301 Telephone Cos 6061736208 Depreciation - 60617563 Electricity 60617565 Insurance 6061756702 Rates - Utility 60617588 Member Remu 6061763001 Professional S 6061763003 MDC Charges 6061763004 MDC Charges 6061768201 Reticulation C 6061768301 Treatment Cos 60617692 External Contr 60617697 Resource Con 60617698 Chemicals & C	Apportioned Rates Revenue	40,607	28,419	68,207	62,063	55,355
606171791100 Allocated o/hea 606171791400 Allocated o/hea 606171792100 Allocated o/hea 606171792500 Allocated o/hea 606171795100 Allocated o/hea Total Intern Expenditure 6061734301 Telephone Cos 6061736208 Depreciation - 60617563 Electricity 60617565 Insurance 6061756702 Rates - Utility 60617588 Member Remu 6061763001 Professional S 6061763003 MDC Charges 6061763004 MDC Charges 6061768201 Reticulation C 6061768301 Treatment Cos 60617692 External Contr 60617697 Resource Con 60617698 Chemicals & C	••		•	•	•	·
606171792100 Allocated o/he 606171792500 Allocated o/he 606171795100 Allocated o/he Total Intern Expenditure 6061734301 Telephone Cos 6061756208 Depreciation - 60617563 Electricity 60617565 Insurance 6061756702 Rates - Utility 60617588 Member Remu 6061763001 Professional S 6061863002 MDC Charges 6061763003 MDC Charges 6061763004 MDC Charges 6061763004 Reticulation Cos 60617692 External Contr 60617697 Resource Con 60617698 Chemicals & C	ed o/heads CEO	3,798	4,678	11,228	11,902	10,908
606171792500 Allocated o/he 606171795100 Allocated o/he Total Intern Expenditure 6061734301 Telephone Cos 6061756208 Depreciation - 60617563 Electricity 60617565 Insurance 6061756608 Loss on Sale - 6061756702 Rates - Utility 60617588 Member Remu 6061763001 Professional S 6061863002 MDC Charges 6061763003 MDC Charges 6061763004 MDC Charges 6061763004 Reticulation C 6061768201 Reticulation C 60617692 External Contr 60617697 Resource Con 60617698 Chemicals & C	ed o/heads Cust Service	841	9,142	21,940	2,424	2,107
606171795100 Allocated o/he Total Intern Expenditure 6061734301 Telephone Cos 6061756208 Depreciation - 60617563 Electricity 60617565 Insurance 6061756702 Rates - Utility 60617588 Member Remulation 6061763001 Professional S 6061763002 MDC Charges 6061763003 MDC Charges 6061763004 MDC Charges 6061768201 Reticulation C 6061768301 Treatment Cos 60617692 External Contr 60617698 Chemicals & C	ed o/heads Fin Services	7,827	12,676	30,422	22,947	20,621
Total Intern	ed o/heads Stat Plannin	2,169	4,575	10,981	8,830	7,497
Expenditure 6061734301 Telephone Cos 6061756208 Depreciation - 60617563 Electricity 60617565 Insurance 6061756702 Rates - Utility 60617588 Member Remu 6061763001 Professional S 6061863002 MDC Charges 6061763003 MDC Charges 6061763004 MDC Charges 6061768201 Reticulation C 60617692 External Contr 60617697 Resource Control 60617698 Chemicals & C	ed o/heads Assets	9,406	965	2,317	30,484	28,598
6061734301 Telephone Cos 6061756208 Depreciation - 60617563 Electricity 60617565 Insurance 6061756702 Rates - Utility 60617588 Member Remu 6061763001 Professional S 6061863002 MDC Charges 6061763003 MDC Charges 6061763004 MDC Charges 6061768201 Reticulation C 60617692 External Contr 60617697 Resource Control 60617698 Chemicals & C	Internal Charges	24,041	32,036	76,888	76,585	69,731
6061756208 Depreciation - 60617563 Electricity 60617565 Insurance 6061756608 Loss on Sale - 6061756702 Rates - Utility 60617588 Member Remu 6061763001 Professional S 6061863002 MDC Charges 6061763003 MDC Charges 6061763004 MDC Charges 6061768201 Reticulation C 60617692 External Contr 60617697 Resource Control 60617698 Chemicals & C						
60617563 Electricity 60617565 Insurance 6061756608 Loss on Sale- 6061756702 Rates - Utility 60617588 Member Remu 6061763001 Professional S 6061863002 MDC Charges 6061763003 MDC Charges 6061763004 MDC Charges 6061768201 Reticulation Co 60617692 External Contr 60617697 Resource Con 60617698 Chemicals & C	one Costs	1,070	1,884	4,521	2,463	3,948
60617565 Insurance 6061756608 Loss on Sale 6061756702 Rates - Utility 60617588 Member Remu 6061763001 Professional S 6061863002 MDC Charges 6061763003 MDC Charges 6061763004 MDC Charges 6061768201 Reticulation C 60617692 External Contr 60617697 Resource Control 60617698 Chemicals & C	ciation - Infrastructure	56,043	57,141	137,139	130,822	167,778
6061756608 Loss on Sale - 6061756702 Rates - Utility 60617588 Member Remu 6061763001 Professional S 6061863002 MDC Charges 6061763003 MDC Charges 6061763004 MDC Charges 6061768201 Reticulation Co 6061768301 Treatment Cos 60617692 External Contr 60617698 Chemicals & C	city	85,523	75,000	180,000	191,119	179,516
6061756702 Rates - Utility 60617588 Member Remu 6061763001 Professional S 6061863002 MDC Charges 6061763003 MDC Charges 6061763004 MDC Charges 6061768201 Reticulation Co 60617692 External Contr 60617697 Resource Con 60617698 Chemicals & C	nce	4,583	4,395	10,549	10,908	6,536
60617588 Member Remu 6061763001 Professional S 6061863002 MDC Charges 6061763003 MDC Charges 6061763004 MDC Charges 6061768201 Reticulation Co 6061768301 Treatment Cos 60617692 External Contr 60617697 Resource Con 60617698 Chemicals & C	n Sale - Infrastructure		0	0	0	18,957
6061763001 Professional S 6061863002 MDC Charges 6061763003 MDC Charges 6061763004 MDC Charges 6061768201 Reticulation Control 6061768301 Treatment Cost 60617692 External Control 60617697 Resource Control 60617698 Chemicals & Control	- Utility	6,853	7,685	18,444	5,332	10,066
6061863002 MDC Charges 6061763003 MDC Charges 6061763004 MDC Charges 6061768201 Reticulation Co 6061768301 Treatment Cos 60617692 External Contr 60617697 Resource Con 60617698 Chemicals & C	er Remuneration		1,399	3,358	3,200	3,200
6061763003 MDC Charges 6061763004 MDC Charges 6061768201 Reticulation Co 6061768301 Treatment Cos 60617692 External Contr 60617697 Resource Con 60617698 Chemicals & C	sional Services - MDC	873	17,940	43,056	1,818	335
6061763004 MDC Charges 6061768201 Reticulation Co 6061768301 Treatment Cos 60617692 External Contr 60617697 Resource Con 60617698 Chemicals & C	Charges - PSU		0	0	0	0
6061768201 Reticulation Co 6061768301 Treatment Cos 60617692 External Contr 60617697 Resource Con 60617698 Chemicals & C	Charges - Retic		0	0	0	25,868
6061768201 Reticulation Co 6061768301 Treatment Cos 60617692 External Contr 60617697 Resource Con 60617698 Chemicals & C	Charges - Treatment		0	0	0	1,498
60617692 External Contr 60617697 Resource Contr 60617698 Chemicals & Control	ation Costs - Staff	26,779	0	0	34,414	12,093
60617697 Resource Con- 60617698 Chemicals & C	ent Costs - Staff Time	1,471	0	0	3,936	240
60617698 Chemicals & C	al Contractors	5,020	8,750	21,000	20,813	20,744
	rce Consents	О	897	2,153	2,060	630
	cals & Consumables		1,390	3,337	1,087	0
		1,182	2,243	5,383	5,601	6,403
Total Expen	Expenditure	189,397	178,724	428,940	413,573	457,812
Net Surplus	urnlue	40,452	-352	-848	-3,451	-126,895

Water Supp As at 30th Nove	oly Hville Rural ember 2017						
Account	Detail	YTD Actual 2017/18	YTD Budget 2017/18	FYR Budget 2017/18	FYR Actual 2016/17	FYR Actual 2015/16	YTD 2017/18 less FYR Actual 2016/17
	ewals Infrastructure						
60617721	Treasury Loans Repaid	0	0	0	0	0	0
60617722	Treasury Loans Raised	0	0	0	0	0	C
6061776201	HRWS Reticulation - Contractor	200	0	0	19,216	7,352	-19,016
6061776301	HRWS Treatment - Contractor	13,537	25,000	60,000	15,121	52,811	-1,584
	Total Capital - Renewals Infra	13,737	25,000	60,000	34,337	60,163	-20,600
Capital - Proje							
6061777303	HRWS Reticulation - Staff Time	705	0	0	0	2,605	705
60617799	Capital Contra	0	0	0	-34,337	-62,768	34,337
	Total Capital - Projects	705	0	0	-34,337	-60,163	35,042
	Net Projects	14,442	25,000	60,000	0	0	14,442
Equity 60617966	HVL RWS REVAL.RESERVE	2,631,503		2,631,503	2,631,503	1,351,125	0
60617990	Public Equity H/Ville Rural Wa	3,818,266	3,963,944	3,963,944	3,963,944	4,090,838	-145,678
6061799401	Water Supply Hunt Rural Surp/Def Reserve						0
60617995	Hunterville RWS Reserve	189,350	189,350	189,350	189,350	180,334	-C
	Net Surplus	40,452	-352	-848	-3,451	-126,895	43,903
	Working Capital	13,051	-82,363	-126,865	-47,123	49,600	60,174
	Total Equity	6,692,622	6,702,082	6,657,084	6,734,223	5,545,002	-41,601
Non Current	Assets						
					0	0	C
60617886	Water Supply Schemes	6,921,114	6,921,114	6,921,114	6,921,114	5,989,974	C
6061788601	Provision for depeciation	-186,865	-187,963	-267,961	-130,822	-384,454	-56,043
	Net Projects	14,442	25,000	60,000	0	0	14,442
	Total Non Current Assets	6,748,691	6,758,151	6,713,153	6,790,292	5,605,520	-41,601
Non Current	Liabilities						
60617950	Internal Loan	56,069	56,069	56,069	56,069	60,518	C
	Total Non Current Liabilities	56,069			56,069	60,518	O
			-				
	Net Assets	6,692,622	6,702,082	6,657,084	6,734,223	5,545,002	-41,601

	Operating Expenditure Summary	FYR. Actual 2017/18	FYR Budget 2017/18	YTD Expenditure Variance to Budget	Against Budget	FYR. Actual Last YR. 2016/17	YTD Expenditure Variance to Last Year
60617698	Chemicals & Consumables	0	1,390	-1,390	Favourable	1,087	-1,087
<u>6061756208</u>	Depreciation - Infrastructure	56,043	57,141	-1,098	Favourable	130,822	-74,779
<u>60617563</u>	Electricity	85,523	75,000	10,523	Unfavourable	191,119	-105,596
60617692	External Contractors	5,020	8,750	-3,730	Favourable	20,813	-15,793
60617565	Insurance	4,583	4,395	188	Unfavourable	10,908	-6,325
60617699	Materials	1,182	2,243	-1,061	Favourable	5,601	-4,419
<u>Vari</u>	MDC Charges & Reticulation Costs	29,123	17,940	11,183	Unfavourable	40,168	-11,045
60617588	Member Remuneration	0	1,399	-1,399	Favourable	3,200	-3,200
6061756702	Rates - Utility	6,853	7,685	-832	Favourable	5,332	1,521
60617697	Resource Consents	0	897	-897	Favourable	2,060	-2,060
6061734301	Telephone Costs	1,070	1,884	-814	Favourable	2,463	-1,393
	Total Variance	189,397	178,724	10,673	Favourable	413,573	-224,176

Rural Water Supplies Cash Flow Statement Hunterville Rural Water

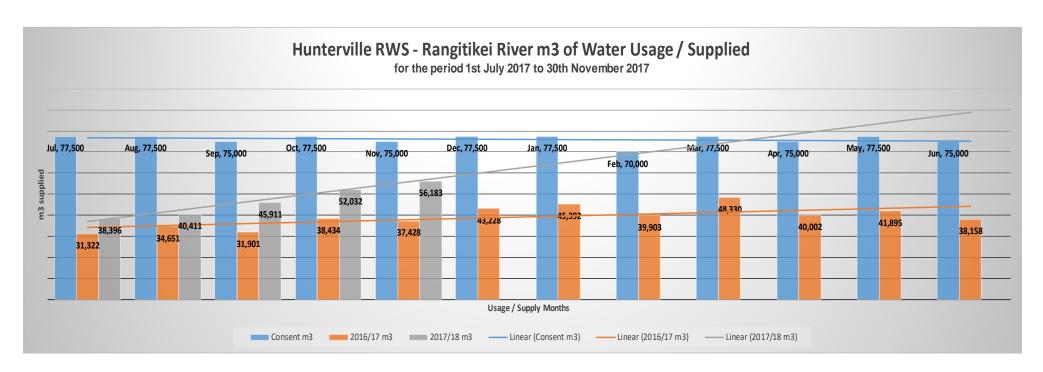
For the period ended

Tor the period chaca	
As at 30th November 2017	YTD Actual <u>2017/18</u>
Cash Flows from Operating Activities	
Net Surplus	\$40,452
Add Expenses Not Requiring Cash:	
Depreciation	\$56,043
Amortization	\$0
Other	\$0
Other Adjustments:	
Other	<u>\$0</u>
Net Cash from Operating Activities	<u>\$96,495</u>
Cash Flows from Investing Activities	
Increase in Securities	\$0
Sale of Infrastructure Assets	\$0
Purchase of Capital & Renewals	-\$14,442
Other	<u>\$0</u>
Net Cash Used for Investing Activities	<u>-\$14,442</u>
Cash Flows from Financing Activities	
Payment of Loan	\$0
Reserve a/c's	-\$142,227
Other	<u>\$0</u>
Net Cash from Financing Activities	<u>-\$142,227</u>
NET INCREASE/(DECREASE) IN CASH	-\$60,174
CASH, BEGINNING OF YEAR	<u>\$73,225</u>
CASH, END OF PERIOD (Working Capital)	<u>\$13,051</u>

	Account Description	Transaction description	Month _ <u>*</u> Jul-17	Aug-17	Sep-17	Oct-17	Nov-17 G	rand Total
■6061734301	■ Telephone Costs	AP Spark Digital Hunterville Water Scheme ^				27		27
		AP Spark Digital (GR234.83) Utilities			204		225	429
		AP Spark Digital (GR234.86) Utilities	204					204
		AP Spark Digital (GR235.69) Utilities				205		20
		AP Spark Digital (GR236.10) Utilities		205				20
	Telephone Costs Total		204	205	204	232	225	1,07
■6061756208	■ Depreciation - Infrastructure	Depn Infrastructure	11,209	11,209	11,209	11,209	11,209	56,04
.00047500	Depreciation - Infrastructure Total	AD Contact Forces AAAACC/OA Well Doors Weter Const. Octobe Bond	11,209	11,209	11,209	11,209	11,209	56,04
60617563	■ Electricity	AP Contact Energy 114169/01 Well Pump Water Supply Cooks Road	3,579					3,57
		AP Contact Energy 114169/02 Middle Pump Water Supply Cooks Road AP Contact Energy 114169/03 Top Pump Water Supply Cooks Rd	6,625 6,500					6,62
		AP Contact Energy 114169/03 Top Pump Water Supply Cooks Rd AP Contact Energy 114655/01 Well Pump Water Supply Cooks Road	0,500	4,058				6,50 4,05
		AP Contact Energy 114655/02 Middle Pump Water Supply Cooks Road		6,217				6,21
		AP Contact Energy 114655/03 Top Pump Water Supply Cooks Rd		6,693				6,69
		AP Contact Energy 115060/01 Well Pump Water Supply Cooks Road		0,000	4,034			4,03
		AP Contact Energy 115060/02 Middle Pump Water Supply Cooks Road			4,672			4,67
		AP Contact Energy 115060/03 Top Pump Water Supply Cooks Rd			6,613			6,61
		AP Contact Energy 115439/01 Well Pump Water Supply Cooks Road			-,	4,155		4,15
		AP Contact Energy 115439/02 Middle Pump Water Supply Cooks Road				5,219		5,21
		AP Contact Energy 115439/03 Top Pump Water Supply Cooks Rd				6,802		6,80
		AP Genesis Energy 114653/08 Power -Hunterville Rural Water	465			,		46
		AP Genesis Energy 115058/08 Power -Hunterville Rural Water		417				41
		AP Genesis Energy 115437/08 Power -Hunterville Rural Water				479		47
		AP Genesis Energy 115781/10 Power -Hunterville Rural Water				452		45
		AP Contact Energy 115782/02 Middle Pump Water Supply Cooks Road					5,903	5,90
		AP Contact Energy 115782/01 Well Pump Water Supply Cooks Road					4,590	4,59
		AP Contact Energy 115782/03 Top Pump Water Supply Cooks Rd					7,572	7,57
		AP Genesis Energy 116137/10 Power -Hunterville Rural Water					479	47
	Electricity Total		17,168	17,385	15,319	17,107	18,544	85,52
■60617565	∃Insurance	Aon Insurance Prepayment July 17	951					95
		Aug.17 Aon prepayment		951				95
		Oct.17 Aon prepayment				951		95
		Sept.17 Aon prepayment			951			95
		Aon Insurance Prepayment					738	73
		Aon Insurance Prepayment Broker Fee					40	4
	Insurance Total		951	951	951	951	779	4,58
∃6061763001	■ Professional Services - MDC	MDC September 17			360			36
		MDC Staff Hours Jan.17 Allocation	450				00	45
	Donformina I Comitana MDC Total	MDC Staff Hours Nov 17 Allocation	450		200		63	6
	Professional Services - MDC Total Reticulation Costs - Staff	MDC Contember 17	450		360		63	87 5 3 4
= 0001700201	Reticulation Costs - Stan	MDC Stoff Hours Aug 17 Allocation		3,720	5,241			5,24 3,72
		MDC Staff Hours Aug.17 Allocation MDC Staff Hours Jan.17 Allocation	5,221	3,720				5,72
		MDC Staff Hours Oct 17 Allocation	3,221			4,066		4,06
		MDC Staff Hours Nov 17 Allocation				4,000	8,532	8,53
	Reticulation Costs - Staff Total	NIDO Glaii Flours Nov 17 Allocation	5,221	3,720	5,241	4,066	8,532	26,77
6061768301	■ Treatment Costs - Staff Time	MDC September 17	3,221	3,720	162	4,000	0,332	16
± 000 17 0030 1	= Treatment Gosts - Gtan Time	MDC Staff Hours Aug.17 Allocation		324	102			32
		MDC Staff Hours Jan.17 Allocation	648	021				64
		MDC Staff Hours Oct 17 Allocation	0.0			94		9
		MDC Staff Hours Nov 17 Allocation				٠.	243	24
	Treatment Costs - Staff Time Total		648	324	162	94	243	1,47
	■ External Contractors	AP Alf Downs Contr 115096/01 HRWS Storm Damage Reset faults and Scada-J13		180				18
60617692				517				51
60617692		AP Alf Downs Contr 115097/01 HRWS Damaged Cable Repairs-J139478						17
60617692		AP Alf Downs Contr 115097/01 HRWS Damaged Cable Repairs-J139478 AP Alf Downs Contr 115098/01 HRWS Otairi Top Tank Level sensor-J140043						
60617692		AP Alf Downs Contr 115098/01 HRWS Otairi Top Tank Level sensor-J140043		173 715				
∃60617692		· ·		173	366			71
60617692		AP Alf Downs Contr 115098/01 HRWS Otairi Top Tank Level sensor-J140043 AP Alf Downs Contr 115099/01 HRWS Middle Pump Station 2 Changeover Prog2	200	173	366			71 36
≘60617692		AP Alf Downs Contr 115098/01 HRWS Otairi Top Tank Level sensor-J140043 AP Alf Downs Contr 115099/01 HRWS Middle Pump Station 2 Changeover Prog2 AP Alf Downs Contr 115671/01 HRWS Power Supply Fault - J140557	200 100	173	366			71 36 20
≘60617692		AP Alf Downs Contr 115098/01 HRWS Otairi Top Tank Level sensor-J140043 AP Alf Downs Contr 115099/01 HRWS Middle Pump Station 2 Changeover Prog2 AP Alf Downs Contr 115671/01 HRWS Power Supply Fault - J140557 AP P V Mackenzie 113678/01 digger hire		173	366 706			71 36 20 10
≘60617692		AP Alf Downs Contr 115098/01 HRWS Otairi Top Tank Level sensor-J140043 AP Alf Downs Contr 115099/01 HRWS Middle Pump Station 2 Changeover Prog2 AP Alf Downs Contr 115671/01 HRWS Power Supply Fault - J140557 AP P V Mackenzie 113678/01 digger hire AP P V Mackenzie 113705/01 digger hire 14/5/17 half day		173			270	71 36 20 10 70
60617692		AP Alf Downs Contr 115098/01 HRWS Otairi Top Tank Level sensor-J140043 AP Alf Downs Contr 115099/01 HRWS Middle Pump Station 2 Changeover Prog2 AP Alf Downs Contr 115671/01 HRWS Power Supply Fault - J140557 AP P V Mackenzie 113678/01 digger hire AP P V Mackenzie 113705/01 digger hire 14/5/17 half day AP Speed Engineeri 115695/01 HRWS Stainless Steel pipes		173			270 395	71 36 20 10 70 27
≘60617692		AP Alf Downs Contr 115098/01 HRWS Otairi Top Tank Level sensor-J140043 AP Alf Downs Contr 115099/01 HRWS Middle Pump Station 2 Changeover Prog2 AP Alf Downs Contr 115671/01 HRWS Power Supply Fault - J140557 AP P V Mackenzie 113678/01 digger hire AP P V Mackenzie 113705/01 digger hire 14/5/17 half day AP Speed Engineeri 115695/01 HRWS Stainless Steel pipes AP Alf Downs Contr 115898/01 HRWS Bore Comms - Ethernet down-J141007		173				71 36 20 10 70 27 39
≘60617692		AP Alf Downs Contr 115098/01 HRWS Otairi Top Tank Level sensor-J140043 AP Alf Downs Contr 115099/01 HRWS Middle Pump Station 2 Changeover Prog2 AP Alf Downs Contr 115671/01 HRWS Power Supply Fault - J140557 AP P V Mackenzie 113678/01 digger hire AP P V Mackenzie 113705/01 digger hire 14/5/17 half day AP Speed Engineeri 115695/01 HRWS Stainless Steel pipes AP Alf Downs Contr 115898/01 HRWS Bore Comms - Ethernet down-J141007 AP Alf Downs Contr 115897/01 Otairi Water Scheme fault-J140683-Ivan		173			395	71 36 20 10 70 27 39 56
≘60617692		AP Alf Downs Contr 115098/01 HRWS Otairi Top Tank Level sensor-J140043 AP Alf Downs Contr 115099/01 HRWS Middle Pump Station 2 Changeover Prog2 AP Alf Downs Contr 115671/01 HRWS Power Supply Fault - J140557 AP P V Mackenzie 113678/01 digger hire AP P V Mackenzie 113705/01 digger hire 14/5/17 half day AP Speed Engineeri 115695/01 HRWS Stainless Steel pipes AP Alf Downs Contr 115898/01 HRWS Bore Comms - Ethernet down-J141007 AP Alf Downs Contr 115897/01 Otairi Water Scheme fault-J140683-Ivan AP Alf Downs Contr 116321/01 HRWS Intake Pump Fault -J141180 AP Alf Downs Contr 116319/01 HRWS Middle Pumps- Motor Fault-J141183 AP Alf Downs Contr 116320/01 HRWS Middle Pumps- call out comms fault-J1413	100	173			395 564 90 344	71 36 20 10 70 27 39 56 9
		AP Alf Downs Contr 115098/01 HRWS Otairi Top Tank Level sensor-J140043 AP Alf Downs Contr 115099/01 HRWS Middle Pump Station 2 Changeover Prog2 AP Alf Downs Contr 115671/01 HRWS Power Supply Fault - J140557 AP P V Mackenzie 113678/01 digger hire AP P V Mackenzie 113705/01 digger hire 14/5/17 half day AP Speed Engineeri 115695/01 HRWS Stainless Steel pipes AP Alf Downs Contr 115898/01 HRWS Bore Comms - Ethernet down-J141007 AP Alf Downs Contr 115897/01 Otairi Water Scheme fault-J140683-Ivan AP Alf Downs Contr 116321/01 HRWS Intake Pump Fault -J141180 AP Alf Downs Contr 116319/01 HRWS Middle Pumps- Motor Fault-J141183	100	173 715	706		395 564 90 344 400	71 36 20 10 70 27 39 56 9 34
	External Contractors Total	AP Alf Downs Contr 115098/01 HRWS Otairi Top Tank Level sensor-J140043 AP Alf Downs Contr 115099/01 HRWS Middle Pump Station 2 Changeover Prog2 AP Alf Downs Contr 115671/01 HRWS Power Supply Fault - J140557 AP P V Mackenzie 113678/01 digger hire AP P V Mackenzie 113705/01 digger hire AP P V Mackenzie 113705/01 digger hire AP Speed Engineeri 115695/01 HRWS Stainless Steel pipes AP Alf Downs Contr 115898/01 HRWS Bore Comms - Ethernet down-J141007 AP Alf Downs Contr 115897/01 Otairi Water Scheme fault-J140683-Ivan AP Alf Downs Contr 116321/01 HRWS Intake Pump Fault -J141180 AP Alf Downs Contr 116319/01 HRWS Middle Pumps- Motor Fault-J141183 AP Alf Downs Contr 116320/01 HRWS Middle Pumps- call out comms fault-J1413 AP Alf Downs Contr 116322/01 HRWS Top Pump Station Prog 1-Pump 2 Fault-J14	100	173 715			395 564 90 344	71 36 20 10 70 27 39 56 9 34 40 5,02
		AP Alf Downs Contr 115098/01 HRWS Otairi Top Tank Level sensor-J140043 AP Alf Downs Contr 115099/01 HRWS Middle Pump Station 2 Changeover Prog2 AP Alf Downs Contr 115671/01 HRWS Power Supply Fault - J140557 AP P V Mackenzie 113678/01 digger hire AP P V Mackenzie 113705/01 digger hire 14/5/17 half day AP Speed Engineeri 115695/01 HRWS Stainless Steel pipes AP Alf Downs Contr 115898/01 HRWS Bore Comms - Ethernet down-J141007 AP Alf Downs Contr 115897/01 Otairi Water Scheme fault-J140683-Ivan AP Alf Downs Contr 116321/01 HRWS Intake Pump Fault -J141180 AP Alf Downs Contr 116319/01 HRWS Middle Pumps- Motor Fault-J141183 AP Alf Downs Contr 116320/01 HRWS Middle Pumps- call out comms fault-J1413 AP Alf Downs Contr 116322/01 HRWS Top Pump StationProg 1-Pump 2 Fault-J14	100	173 715	706		395 564 90 344 400	711 366 200 100 700 27 399 566 9 344 400 5,02
	External Contractors Total	AP Alf Downs Contr 115098/01 HRWS Otairi Top Tank Level sensor-J140043 AP Alf Downs Contr 115099/01 HRWS Middle Pump Station 2 Changeover Prog2 AP Alf Downs Contr 115671/01 HRWS Power Supply Fault - J140557 AP P V Mackenzie 113678/01 digger hire AP V Mackenzie 113705/01 digger hire 14/5/17 half day AP Speed Engineeri 115695/01 HRWS Stainless Steel pipes AP Alf Downs Contr 115898/01 HRWS Bore Comms - Ethernet down-J141007 AP Alf Downs Contr 115897/01 Otairi Water Scheme fault-J140683-Ivan AP Alf Downs Contr 116321/01 HRWS Intake Pump Fault -J141180 AP Alf Downs Contr 116319/01 HRWS Middle Pumps- Motor Fault-J141183 AP Alf Downs Contr 116320/01 HRWS Middle Pumps- call out comms fault-J1413 AP Alf Downs Contr 116322/01 HRWS Top Pump StationProg 1-Pump 2 Fault-J14 AP Capture Signs 114866/01 HRWS - Signs AP Chesters Plumbi 114272/01 HRWS - Gibaults-ballcock	100	173 715	706 1,073		395 564 90 344 400	711 366 200 100 700 277 399 566 9 344 400 5,022 323 83
⊒60617699	External Contractors Total ■ Materials	AP Alf Downs Contr 115098/01 HRWS Otairi Top Tank Level sensor-J140043 AP Alf Downs Contr 115099/01 HRWS Middle Pump Station 2 Changeover Prog2 AP Alf Downs Contr 115671/01 HRWS Power Supply Fault - J140557 AP P V Mackenzie 113678/01 digger hire AP P V Mackenzie 113705/01 digger hire 14/5/17 half day AP Speed Engineeri 115695/01 HRWS Stainless Steel pipes AP Alf Downs Contr 115898/01 HRWS Bore Comms - Ethernet down-J141007 AP Alf Downs Contr 115897/01 Otairi Water Scheme fault-J140683-Ivan AP Alf Downs Contr 116321/01 HRWS Intake Pump Fault -J141180 AP Alf Downs Contr 116319/01 HRWS Middle Pumps- Motor Fault-J141183 AP Alf Downs Contr 116320/01 HRWS Middle Pumps- call out comms fault-J1413 AP Alf Downs Contr 116322/01 HRWS Top Pump StationProg 1-Pump 2 Fault-J14	100 1 300 837	173 715 1,585 324	706 1,073		395 564 90 344 400	711 366 200 100 700 277 399 566 9 344 400 5,022 83
⊡60617699	External Contractors Total ■ Materials Materials Total	AP Alf Downs Contr 115098/01 HRWS Otairi Top Tank Level sensor-J140043 AP Alf Downs Contr 115099/01 HRWS Middle Pump Station 2 Changeover Prog2 AP Alf Downs Contr 115671/01 HRWS Power Supply Fault - J140557 AP P V Mackenzie 113678/01 digger hire AP P V Mackenzie 113705/01 digger hire 14/5/17 half day AP Speed Engineeri 115695/01 HRWS Stainless Steel pipes AP Alf Downs Contr 115898/01 HRWS Bore Comms - Ethernet down-J141007 AP Alf Downs Contr 115897/01 Otairi Water Scheme fault-J140683-Ivan AP Alf Downs Contr 116321/01 HRWS Intake Pump Fault -J141180 AP Alf Downs Contr 116319/01 HRWS Middle Pumps- Motor Fault-J141183 AP Alf Downs Contr 116320/01 HRWS Middle Pumps- call out comms fault-J1413 AP Alf Downs Contr 116322/01 HRWS Top Pump StationProg 1-Pump 2 Fault-J14 AP Capture Signs 114866/01 HRWS - Signs AP Chesters Plumbi 114272/01 HRWS - Gibaults-ballcock AP T & J Mcilwaine 115307/01 Bags of Redicrete	100	173 715	706 1,073		395 564 90 344 400	711 366 200 100 700 277 399 566 9 344 400 5,022 32 83 2 2 1,18
≘60617699 ≘6061776201	External Contractors Total ■ Materials Materials Total ■ HRWS Reticulation - Contractor	AP Alf Downs Contr 115098/01 HRWS Otairi Top Tank Level sensor-J140043 AP Alf Downs Contr 115099/01 HRWS Middle Pump Station 2 Changeover Prog2 AP Alf Downs Contr 115671/01 HRWS Power Supply Fault - J140557 AP P V Mackenzie 113678/01 digger hire AP P V Mackenzie 113705/01 digger hire 14/5/17 half day AP Speed Engineeri 115695/01 HRWS Stainless Steel pipes AP Alf Downs Contr 115898/01 HRWS Bore Comms - Ethernet down-J141007 AP Alf Downs Contr 115897/01 Otairi Water Scheme fault-J140683-Ivan AP Alf Downs Contr 116321/01 HRWS Intake Pump Fault -J141180 AP Alf Downs Contr 116319/01 HRWS Middle Pumps- Motor Fault-J141183 AP Alf Downs Contr 116320/01 HRWS Middle Pumps- call out comms fault-J1413 AP Alf Downs Contr 116322/01 HRWS Top Pump StationProg 1-Pump 2 Fault-J14 AP Capture Signs 114866/01 HRWS - Signs AP Chesters Plumbi 114272/01 HRWS - Gibaults-ballcock AP T & J McIlwaine 115307/01 Bags of Redicrete	100 1 300 837	173 715 1,585 324	706 1,073	200	395 564 90 344 400	711 36 20 100 70 27 399 56 9 34 40 5,02 83 2 1,18
≘ 60617699 ≘ 6061776201	External Contractors Total ■ Materials Materials Total ■ HRWS Reticulation - Contractor HRWS Reticulation - Contractor To	AP Alf Downs Contr 115098/01 HRWS Otairi Top Tank Level sensor-J140043 AP Alf Downs Contr 115099/01 HRWS Middle Pump Station 2 Changeover Prog2 AP Alf Downs Contr 115671/01 HRWS Power Supply Fault - J140557 AP P V Mackenzie 113678/01 digger hire AP P V Mackenzie 113705/01 digger hire AP P V Mackenzie 113705/01 digger hire AP Speed Engineeri 115695/01 HRWS Stainless Steel pipes AP Alf Downs Contr 115898/01 HRWS Bore Comms - Ethernet down-J141007 AP Alf Downs Contr 115897/01 Otairi Water Scheme fault-J140683-Ivan AP Alf Downs Contr 116321/01 HRWS Intake Pump Fault -J141180 AP Alf Downs Contr 116319/01 HRWS Middle Pumps- Motor Fault-J141183 AP Alf Downs Contr 116320/01 HRWS Middle Pumps- call out comms fault-J1413 AP Alf Downs Contr 116322/01 HRWS Top Pump StationProg 1-Pump 2 Fault-J14 AP Capture Signs 114866/01 HRWS - Signs AP Chesters Plumbi 114272/01 HRWS - Gibaults-ballcock AP T & J Mcilwaine 115307/01 Bags of Redicrete AP Andrew Morriss 115619/01 HRWS 1/2 day digger hire	100 1 300 837	173 715 1,585 324	706 1,073	200 200	395 564 90 344 400 2,063	71: 36: 20 10 70: 27: 39: 56: 9 344 40 5,02 32: 83: 2 1,188 20: 20:
≘ 60617699 ≘ 6061776201	External Contractors Total ■ Materials Materials Total ■ HRWS Reticulation - Contractor	AP Alf Downs Contr 115098/01 HRWS Otairi Top Tank Level sensor-J140043 AP Alf Downs Contr 115099/01 HRWS Middle Pump Station 2 Changeover Prog2 AP Alf Downs Contr 115671/01 HRWS Power Supply Fault - J140557 AP P V Mackenzie 113678/01 digger hire AP P V Mackenzie 113705/01 digger hire 14/5/17 half day AP Speed Engineeri 115695/01 HRWS Stainless Steel pipes AP Alf Downs Contr 115898/01 HRWS Bore Comms - Ethernet down-J141007 AP Alf Downs Contr 115897/01 Otairi Water Scheme fault-J140683-Ivan AP Alf Downs Contr 116321/01 HRWS Intake Pump Fault-J141180 AP Alf Downs Contr 116319/01 HRWS Middle Pumps- Motor Fault-J141183 AP Alf Downs Contr 116320/01 HRWS Middle Pumps- call out comms fault-J1413 AP Alf Downs Contr 116322/01 HRWS Top Pump StationProg 1-Pump 2 Fault-J14 AP Capture Signs 114866/01 HRWS - Signs AP Chesters Plumbi 114272/01 HRWS - Gibaults-ballcock AP T & J Mcilwaine 115307/01 Bags of Redicrete AP Andrew Morriss 115619/01 HRWS 1/2 day digger hire tal Nov.17 Rates Insurance Prepayment	100 1 300 837	173 715 1,585 324	706 1,073		395 564 90 344 400 2,063	71! 366 200 100 700 270 399 566 91 344 400 5,022 833 2 1,186 200 200
⊟ 60617699 ⊟ 6061776201 ⊟ 6061756702	External Contractors Total ■ Materials Materials Total ■ HRWS Reticulation - Contractor HRWS Reticulation - Contractor To	AP Alf Downs Contr 115098/01 HRWS Otairi Top Tank Level sensor-J140043 AP Alf Downs Contr 115099/01 HRWS Middle Pump Station 2 Changeover Prog2 AP Alf Downs Contr 115671/01 HRWS Power Supply Fault - J140557 AP P V Mackenzie 113678/01 digger hire AP P V Mackenzie 113705/01 digger hire AP P V Mackenzie 113705/01 digger hire AP Speed Engineeri 115695/01 HRWS Stainless Steel pipes AP Alf Downs Contr 115898/01 HRWS Bore Comms - Ethernet down-J141007 AP Alf Downs Contr 115897/01 Otairi Water Scheme fault-J140683-Ivan AP Alf Downs Contr 116321/01 HRWS Intake Pump Fault -J141180 AP Alf Downs Contr 116319/01 HRWS Middle Pumps- Motor Fault-J141183 AP Alf Downs Contr 116320/01 HRWS Middle Pumps- call out comms fault-J1413 AP Alf Downs Contr 116322/01 HRWS Top Pump StationProg 1-Pump 2 Fault-J14 AP Capture Signs 114866/01 HRWS - Signs AP Chesters Plumbi 114272/01 HRWS - Gibaults-ballcock AP T & J Mcilwaine 115307/01 Bags of Redicrete AP Andrew Morriss 115619/01 HRWS 1/2 day digger hire	100 1 300 837	173 715 1,585 324	706 1,073		395 564 90 344 400 2,063	711/366 200 100 700 100 100 100 100 100 100 100 1

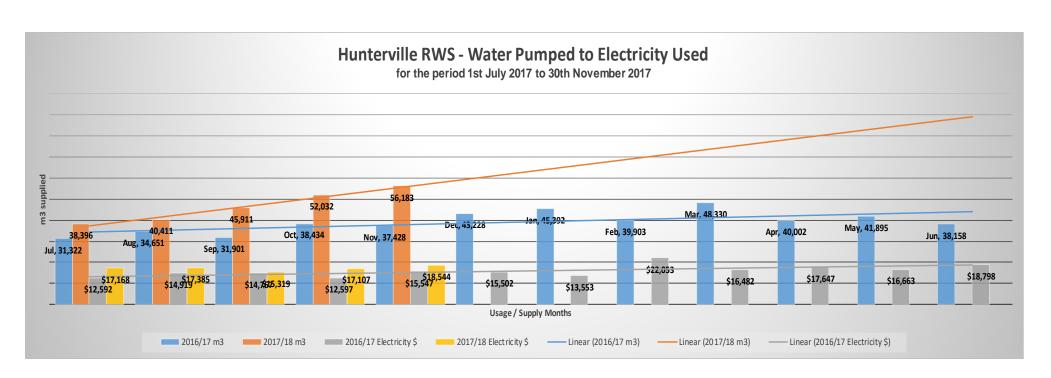
Hunterville RWS Transaction Summary cover the period 1st July 2017 to 30th November 2017

Sum of Value			Month _			
Account code	Account Description	Transaction description	Sep-17	Oct-17	Nov-17 G	and Total
= 6061776201	HRWS Reticulation - Contractor	AP Andrew Morriss 115619/01 HRWS 1/2 day digger hire		200		200
	HRWS Reticulation - Contractor Total			200		200
= 6061776301	HRWS Treatment - Contractor	AP Brown Brothers 114775/01 7 x Duplex Stainless Steel Impeller-HRWS		8,050		8,050
		AP Brown Brothers 114775/02 7 x Duplex Stainless Steel Casing Wear Ring-H		2,696		2,696
		AP Brown Brothers 114775/04 Supply one 75 kw Electric Motor ACME Pump		3,941		3,941
		AP Brown Brothers 114775/03 Supply one 75 kw Electric Motor ACME Pump			-1,150	-1,150
	HRWS Treatment - Contractor Total			14,687	-1,150	13,537
6061777303	■HRWS Reticulation - Staff Time	MDC September 17	141			141
		MDC Staff Hours Nov 17 Allocation			564	564
	HRWS Reticulation - Staff Time Total		141		564	705
Grand Total			141	14,887	-586	14,442



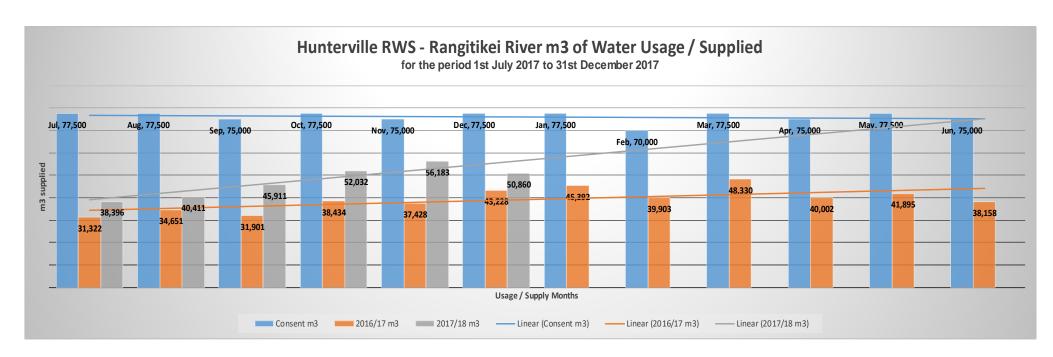
Water Usag	e / Supplied	Details:						
					Inc / (Dec)		2016/17 m3	2017/18 m3
Days	Month	Consent m3	2016/17 m3	2017/18 m3	m3	Inc / (Dec) %	Daily Ave	Daily Ave
31	Jul	77,500	31,322	38,396	7,074	22.6%	1,010	1,239
31	Aug	77,500	34,651	40,411	5,760	16.6%	1,118	1,304
30	Sep	75,000	31,901	45,911	14,010	43.9%	1,063	1,530
31	Oct	77,500	38,434	52,032	13,598	35.4%	1,240	1,678
30	Nov	75,000	37,428	56,183	18,755	50.1%	1,248	1,873
31	Dec	77,500	43,228				1,394	
31	Jan	77,500	45,392				1,464	
28	Feb	70,000	39,903				1,425	
31	Mar	77,500	48,330				1,559	
30	Apr	75,000	40,002				1,333	
31	May	77,500	41,895				1,351	
30	Jun	75,000	38,158				1,272	
365	_ _Totals	912,500	470,644	232,933	-		1,289	·
153	YTD	382,500	173,735	232,933	59,198	34.1%		1,522
	_		•	•			100.0%	18.1%

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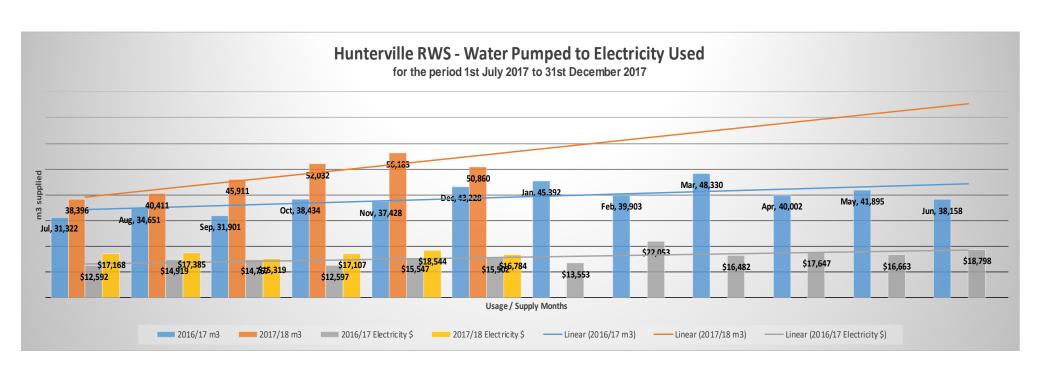
Water / Elec	tricity Details	S:					
				2016/17	2017/18	2016/17 Cost	2017/18 Cost
Days	Month	2016/17 m3	2017/18 m3	Electricity \$	Electricity \$	/ m3	/ m3
31	Jul	31,322	38,396	\$12,592	\$17,168	\$0.40	\$0.45
31	Aug	34,651	40,411	\$14,919	\$17,385	\$0.43	\$0.43
30	Sep	31,901	45,911	\$14,767	\$15,319	\$0.46	\$0.33
31	Oct	38,434	52,032	\$12,597	\$17,107	\$0.33	\$0.33
30	Nov	37,428	56,183	\$15,547	\$18,544	\$0.42	\$0.33
31	Dec	43,228		\$15,502		\$0.36	
31	Jan	45,392		\$13,553		\$0.30	
28	Feb	39,903		\$22,053		\$0.55	
31	Mar	48,330		\$16,482		\$0.34	
30	Apr	40,002		\$17,647		\$0.44	
31	May	41,895		\$16,663		\$0.40	
30	Jun	38,158		\$18,798		\$0.49	
365	Totals	470,644	232,933	\$191,119	\$85,523	\$0.41	\$0.37
153	YTD	173,735	232,933	\$70,423	\$85,523	\$0.41	\$0.37

Report Updated for December 2017



Water Usag	je / Supplied	Details:						
	• •				Inc / (Dec)		2016/17 m3	2017/18 m3
Days	Month	Consent m3	2016/17 m3	2017/18 m3	m3	Inc / (Dec) %	Daily Ave	Daily Ave
31	Jul	77,500	31,322	38,396	7,074	22.6%	1,010	1,239
31	Aug	77,500	34,651	40,411	5,760	16.6%	1,118	1,304
30	Sep	75,000	31,901	45,911	14,010	43.9%	1,063	1,530
31	Oct	77,500	38,434	52,032	13,598	35.4%	1,240	1,678
30	Nov	75,000	37,428	56,183	18,755	50.1%	1,248	1,873
31	Dec	77,500	43,228	50,860	7,632	17.7%	1,394	1,641
31	Jan	77,500	45,392				1,464	
28	Feb	70,000	39,903				1,425	
31	Mar	77,500	48,330				1,559	
30	Apr	75,000	40,002				1,333	
31	May	77,500	41,895				1,351	
30	Jun	75,000	38,158				1,272	
365	 _Totals	912,500	470,644	283,793	•		1,289	•
184	YTD	460,000	216,964	283,793	66,829	30.8%	1,179	1,542
							100.0%	19.6%

Report Updated for December 2017



Water / Elect	tricity Details	S:					
				2016/17	2017/18	2016/17 Cost	2017/18 Cost
Days	Month	2016/17 m3	2017/18 m3	Electricity \$	Electricity \$	/ m3	/ m3
31	Jul	31,322	38,396	\$12,592	\$17,168	\$0.40	\$0.45
31	Aug	34,651	40,411	\$14,919	\$17,385	\$0.43	\$0.43
30	Sep	31,901	45,911	\$14,767	\$15,319	\$0.46	\$0.33
31	Oct	38,434	52,032	\$12,597	\$17,107	\$0.33	\$0.33
30	Nov	37,428	56,183	\$15,547	\$18,544	\$0.42	\$0.33
31	Dec	43,228	50,860	\$15,502	\$16,784	\$0.36	\$0.33
31	Jan	45,392		\$13,553		\$0.30	
28	Feb	39,903		\$22,053		\$0.55	
31	Mar	48,330		\$16,482		\$0.34	
30	Apr	40,002		\$17,647		\$0.44	
31	May	41,895		\$16,663		\$0.40	
30	Jun	38,158		\$18,798		\$0.49	
365	Totals	470,644	283,793	\$191,119	\$102,307	\$0.41	\$0.36
184	YTD	216,964	283,793	\$85,924	\$102,307	\$0.40	\$0.36

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December 2017 Electricity "Calculation" details in lieu of outstanding Invoice

	—		
Full '	YR YTD Nov.17	YTD Dec.17	
2016	-17 2017-18	2017-18	Dec.17 Month
m3 ~ 470,6	344 * 232,933	m3 ⁷ 283,793	50,860
Elec \$ \(^\\$191\)	119 🖣 \$85,523		
Cost / m3 \$0.4	\$0.37		
		Dec.17 Mor	nth
2016	-17 2017-18	2017-18	
m3 Ave 39,22	20 [•] 46,587	Pumped 50,860	
Elec \$ Ave 15,92	27 [『] 17,105 💢	ost / m3 \$0.33	previous 3 months Sept to Nov.17
Cost / m3 \$0.4	11 \$0.37 Cal	culated \$16,784	-

<u>Calculation:</u> For December 2017 Electricity costs is based on previous 3 months cost per m3 of water pumped as the December 2017 is still to be received

Hunterville RWS

Debtors Summary as at 27th November 2017

Row Labels	Sum of Balance
Current Due 20.12.2017	241,779.85
Overdue and currently disconnected	544.70
Overdue- No payments received since 19/12/16	593.45
Grand Total	242,918.00

Record Key	Name1	Balance	Comment
140101501	Hughes Bernard Thomas	427.50	
140103000	Lyon Richard Jean-Pierre de	285.00	
140108000	Cameron Bruce Alex	0.20	(overpayment)
140109000	Hicks Trevor	97.85	(DD in place)
140129000	Grace Christopher Russell	2,422.50	
140129100	Grace Christopher Russell	570.00	
140129200	Grace Christopher Russell	2,422.50	
140129300	Grace Christopher Russell	2,565.00	
140151000	Pyke Warren Claude	427.50	
140156100	Koha Carole Irihapeti	285.00	
140165100	Jones Deborah Jane	285.00	
140169000	Dickson Scott George	4,275.00	
140185000	Murray Stuart Robert	142.50	
140188500	Rhodes PG & Son Ltd	712.50	
140189000	Thomson Rita Barbara	427.50	
140191000	Grace Christopher Russell	285.00	
140199000	McDougall Farms Ltd	712.50	
140200000	Beaumont Paul	16.00	(underpaid)
140201100	Tutu Totara Dairy Ltd	313.50	
140203000	Glenlea Forests Ltd	156.50	
Grand Total		\$16,829.05	

RANGITIKEI DISTRICT COUNCIL

Report

Subject: Hunterville Rural Water Supply, Financial Statements Commentary for

the 6 months ending: December 2017

From: Andy Sargent

Date: 29 January 2018

File: 3-CT-3-1

The commentary supporting the performance to date as presented in the attached financial report is as follows:

Performance:

- Metered Revenue against budget For the Period is below budget by \$5k
- General RatesAre above budget by \$2k
- Interest Charged/Paid Are above budget by \$5k
- Total RevenueFor period is above budget by \$2k
- Operational Expenditure against budget For the period shows is above by \$15k being an increase in "Spend", details of which are as follows;

	Operating Expenditure Summary	FYR. Actual 2017/18	YTD Budget 2017/18	YTD Expenditure Variance to Budget	Against Budget	FYR. Actual Last YR. 2016/17
60617698	Chemicals & Consumables	0	1,669	-1,669	Favourable	1,087
6061756208	Depreciation - Infrastructure	67,251	68,570	-1,319	Favourable	130,822
60617563	Electricity	104,608	90,000	14,608	Unfavourable	191,119
60617692	External Contractors	7,856	10,500	-2,644	Favourable	20,813
60617565	Insurance	5,361	5,275	86	Unfavourable	10,908
60617699	Materials	1,797	2,692	-895	Favourable	5,601
<u>Vari</u>	MDC Charges & Reticulation Costs	33,162	21,528	11,634	Unfavourable	40,168
60617588	Member Remuneration	0	1,679	-1,679	Favourable	3,200
6061756702	Rates - Utility	8,224	9,222	-998	Favourable	5,332
60617697	Resource Consents	0	1,077	-1,077	Favourable	2,060
6061734301	Telephone Costs	1,137	2,261	-1,124	Favourable	2,463
	Total Variance	229,396	214,473	14,923	Unfavourable	413,573

For further details <u>relating to expenditure</u> please refer to the Operating Expenditure Summary and Transaction Reports as provided

Debtors:

- > To Update at the meeting
- > As at 9th January 2018 overdue debtors totalled \$16,829.05

Capital Renewals

- Spend YTD was \$15k against a YTD budget of \$30k
 - Full Year Budget is \$60k
 Last year's Full Year comparison 2016/17 was \$34k

Notional Cash Position:

➤ Has reduced by \$27k from June 2017 closing balance of \$73k in funds to a closing balance of \$46k in funds

Additional Reports Provided are as follows:

- 1. Transaction Reports
- i. Operational Expenditure Totalling \$229,396
- ii. Capital and Renewal spend Totalling \$14,777

2. Water Reports

Water Usage / Supplied (Graph / Usage) for the 6 month period (December 2017) is showing;

- i. **66,829 m3 increase** over the same period last year (+30.8%) and;
- ii. Compared to the same month last year the increase is 7,632 m3 (+17.7%)

Water Pumped to Electricity Costs (graph) for the 6 month period (December 2017) shows;

iii. **Actual = 37 cents per m3 of Water**, compared to last year for the 12 months to June 2017 = 41 cents per m3 of Water <u>a reduction of 4 cents</u> per m3.

This includes an increase of \$2,301 in power charges from previously reported at \$16,784 to \$19,085 due to the previous billing being an estimate by the power company

For further details relating to Water please refer to the individual reports as provided

Andrew Sargent
Management & Project Accountant

29th January 2018

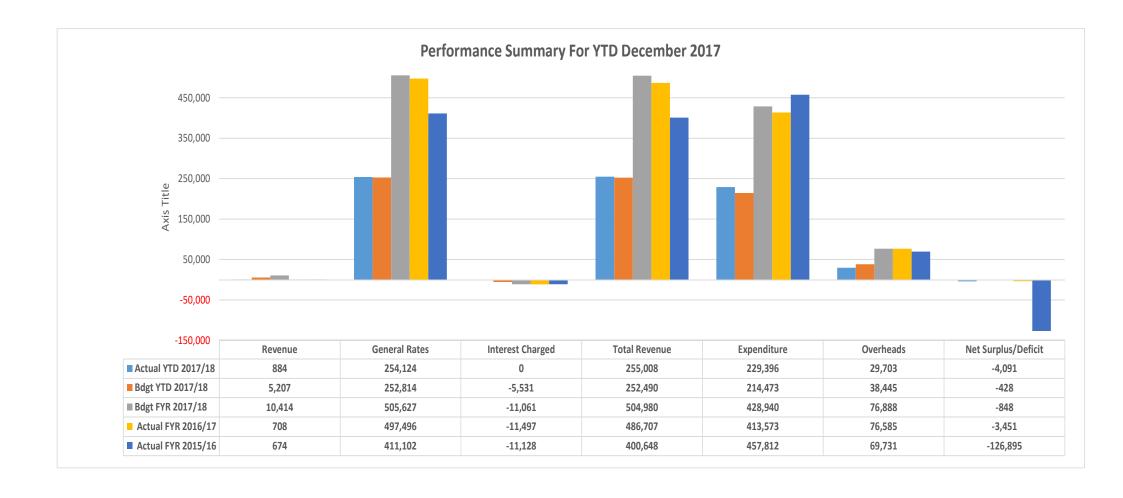
HUNTERVILLE RURAL WATER SUPPLY FINANCIAL REPORT FOR THE 6 MONTHS ENDING: December 2017

HUNTERVILLE RURAL WATER SUPPLY FINANCIAL STATEMENTS STATEMENT OF FINANCIAL PERFORMANCE SUMMARY

As at 31st December 2017

Performance Summary

	Actual YTD 2017/18	Bdgt YTD 2017/18	Bdgt FYR 2017/18	Actual FYR 2016/17	Actual FYR 2015/16
Revenue	884	5,207	10,414	708	674
General Rates	254,124	252,814	505,627	497,496	411,102
Interest Charged	0	-5,531	-11,061	-11,497	-11,128
Total Revenue	255,008	252,490	504,980	486,707	400,648
Expenditure	229,396	214,473	428,940	413,573	457,812
Overheads	29,703	38,445	76,888	76,585	69,731
Net Surplus/Deficit	-4,091	-428	-848	-3,451	-126,895



Water Supply Hunterville Rural Statement of Operations As at 31st December 2017

Revenue

Account	Detail	YTD Actual 2017/18	YTD Budget 2017/18	FYR Budget 2017/18	FYR Actual 2016/17	FYR Actual 2015/16
Rates						
60617018	General Revenue	870	0	0	435	127
60617123	Penalty	14	0	0	273	547
60617142	Metered Supply Charges	213,517	218,387	436,773	423,937	344,619
	Total Rates	214,401	218,387	436,773	424,644	345,293
Apportioned Ra	ates Revenue					
60617802	Treasury Int Recd		5,207	10,414	9,017	8,587
6061780801	General Rates	40,607	38,444	76,888	76,585	69,731
60617809	Internal Interest Paid		-4,017	-8,034	-3,026	-3,248
6061780901	Interest Charged Rate A/C		-5,531	-11,061	-11,497	-11,128
6061780903	Treasury Int Rec`d/Tsf to Rese		0	·	0	O
60617810	Treasury Interest Rec'd		0		-9,017	-8,587
60617811	Transfer to Reserves		0		0	0
	Total Apportioned Rates Revenue	40,607	34,103	68,207	62,063	55,355
Internal Charge	es					
606171791100	Allocated o/heads CEO	4,917	5,614	11,228	11,902	10,908
606171791400	Allocated o/heads Cust Service	1,040	1,159	2,317	2,424	2,107
606171792100	Allocated o/heads Fin Services	9,455	10,970	21,940	22,947	20,621
606171792500	Allocated o/heads Stat Plannin	2,600	5,491	10,981	8,830	7,497
606171795100	Allocated o/heads Assets	11,691	15,211	30,422	30,484	28,598
	Total Internal Charges	29,703	38,445	76,888	76,585	69,731
Expenditure						
6061734301	Telephone Costs	1,137	2,261	4,521	2,463	3,948
6061756208	Depreciation - Infrastructure	67,251	68,570	137,139	130,822	167,778
60617563	Electricity	104,608	90,000	180,000	191,119	179,516
60617565	Insurance	5,361	5,275	10,549	10,908	6,536
6061756608	Loss on Sale - Infrastructure		0	0	0	18,957
6061756702	Rates - Utility	8,224	9,222	18,444	5,332	10,066
60617588	Member Remuneration		1,679	3,358	3,200	3,200
6061763001	Professional Services - MDC	873	21,528	43,056	1,818	335
6061863002	MDC Charges - PSU		0	0	0	0
6061763003	MDC Charges - Retic		0	0	0	25,868
6061763004	MDC Charges - Treatment		0	0	0	1,498
6061768201	Reticulation Costs - Staff	30,656	0	0	34,414	12,093
6061768301	Treatment Costs - Staff Time	1,633	0	0	3,936	240
60617692	External Contractors	7,856	10,500	21,000	20,813	20,744
60617697	Resource Consents	0	1,077	2,153	2,060	630
60617698	Chemicals & Consumables		1,669	3,337	1,087	0
60617699	Materials	1,797	2,692	5,383	5,601	6,403
				_		
	Total Expenditure	229,396	214,473	428,940	413,573	457,812
	Net Surplus/(Deficit)	-4,091	-428	-848	-3,451	-126,895

Account	Detail	YTD Actual 2017/18	YTD Budget 2017/18	FYR Budget 2017/18	FYR Actual 2016/17	FYR Actual 2015/16	YTD 2017/18 less FYR Actual 2016/17
	ewals Infrastructure						
60617721	Treasury Loans Repaid	0			0		
60617722	Treasury Loans Raised	0	0		0	0	
6061776201	HRWS Reticulation - Contractor	535	0	0	19,216	7,352	-18,6
6061776301	HRWS Treatment - Contractor	13,537	30,000	·	15,121	52,811	-1,5
	Total Capital - Renewals Infra	14,072	30,000	60,000	34,337	60,163	-20,2
Capital - Proje	ects						
6061777303	HRWS Reticulation - Staff Time	705	0	0	0	2,605	7
60617799	Capital Contra	0	0	0	-34,337	-62,768	34,3
	Total Capital - Projects	705	0	0	-34,337	-60,163	35,0
	Net Projects	14,777	30,000	60,000	0	0	14,7
50617966 50617990 5061799401	HVL RWS REVAL.RESERVE Public Equity H/Ville Rural Wa Water Supply Hunt Rural Surp/Def Reserve	2,631,503 3,818,266	2,631,503 3,963,944	2,631,503 3,963,944	2,631,503 3,963,944	1,351,125 4,090,838	-145,6
6061799401							
	111 (" D)A(O D			400 050	100.050	400.004	
	Hunterville RWS Reserve	189,350	189,350	189,350	189,350	180,334	
	Net Surplus	-4,091	-428	-848	-3,451	-126,895	
60617995	Net Surplus Working Capital	-4,091 46,721	-428 -88,716	-848 -126,865	-3,451 -47,123	-126,895 49,600	93,8
60617995	Net Surplus Working Capital Total Equity	-4,091	-428	-848 -126,865	-3,451	-126,895	-6 93,8 -52,4
	Net Surplus Working Capital Total Equity	-4,091 46,721	-428 -88,716	-848 -126,865	-3,451 -47,123	-126,895 49,600	93,8
Non Current	Net Surplus Working Capital Total Equity	-4,091 46,721	-428 -88,716	-848 -126,865	-3,451 -47,123	-126,895 49,600	93,8
60617995	Net Surplus Working Capital Total Equity Assets	-4,091 46,721 6,681,749	-428 -88,716 6,695,653	-848 -126,865 6,657,084	-3,451 -47,123 6,734,223	-126,895 49,600 5,545,002	93,8
Non Current	Net Surplus Working Capital Total Equity Assets Water Supply Schemes	-4,091 46,721 6,681,749 6,921,114	-428 -88,716 6,695,653 6,921,114	-848 -126,865 6,657,084 6,921,114 -267,961	-3,451 -47,123 6,734,223 6,921,114	-126,895 49,600 5,545,002 5,989,974	93,8 -52,4 -67,2
Non Current	Net Surplus Working Capital Total Equity Assets Water Supply Schemes Provision for depeciation	-4,091 46,721 6,681,749 6,921,114 -198,073	-428 -88,716 6,695,653 6,921,114 -199,392	-848 -126,865 6,657,084 6,921,114 -267,961	-3,451 -47,123 6,734,223 6,921,114 -130,822	-126,895 49,600 5,545,002 5,989,974 -384,454	93,8 - 52,4 -67,2 14,7
Non Current 60617886 6061788601	Net Surplus Working Capital Total Equity Assets Water Supply Schemes Provision for depeciation Net Projects Total Non Current Assets	-4,091 46,721 6,681,749 6,921,114 -198,073 14,777	-428 -88,716 6,695,653 6,921,114 -199,392 30,000	-848 -126,865 6,657,084 6,921,114 -267,961 60,000	-3,451 -47,123 6,734,223 6,921,114 -130,822 0	-126,895 49,600 5,545,002 5,989,974 -384,454 0	93,8 -52,4
Non Current	Net Surplus Working Capital Total Equity Assets Water Supply Schemes Provision for depeciation Net Projects Total Non Current Assets	-4,091 46,721 6,681,749 6,921,114 -198,073 14,777	-428 -88,716 6,695,653 6,921,114 -199,392 30,000	-848 -126,865 6,657,084 6,921,114 -267,961 60,000 6,713,153	-3,451 -47,123 6,734,223 6,921,114 -130,822 0	-126,895 49,600 5,545,002 5,989,974 -384,454 0	93,8 - 52,4 -67,2 14,7

Hunterville RWS Transaction Summary cover the period 1st July 2017 to 31st December 2017

Sum of Value			М	onth 🔼						
Account code	Account Description	Transaction description	▼	Jul-17	Aug-17	Sep-17	Oct-17	Nov-17	Dec-17 Gr	and Total
■60617699	■ Materials	AP Capture Signs 114866/01 HRWS - Signs			324					324
		AP Chesters Plumbi 114272/01 HRWS - Gibaults-ballcock		837						837
		APT & J Mcilwaine 115307/01 Bags of Redicrete				21				21
		APT & J Mcilwaine 116421/01 Small Tools							24	24
		AP PGG Wrightson L 116313/02 Steel post for Hunterville Rural Maintainance							78	78
		APT & J Mcilwaine 116416/01 Polyethene plastic wrap- for AC pipes							91	91
		AP Chesters Plumbi 116418/01 Parts for Hunterville Rural Scheme-							135	135
		AP Humes Pipeline 116453/02 Epar- retic materials							286	286
	Materials Total			837	324	21			615	1,797
■60617692	■ External Contractors	AP Alf Downs Contr 115096/01 HRWS Storm Damage Reset faults and Scada-J139	9		180					180
		AP Alf Downs Contr 115097/01 HRWS Damaged Cable Repairs-J139478			517					517
		AP Alf Downs Contr 115098/01 HRWS Otairi Top Tank Level sensor-J140043			173					173
		AP Alf Downs Contr 115099/01 HRWS Middle Pump Station 2 Changeover Prog2			715					715
		AP Alf Downs Contr 115671/01 HRWS Power Supply Fault - J140557				366				366
		APPV Mackenzie 113678/01 digger hire		200						200
		APPV Mackenzie 113705/01 digger hire 14/5/17 half day		100						100
		AP Speed Engineeri 115695/01 HRWS Stainless Steel pipes				706				706
		AP Alf Downs Contr 115898/01 HRWS Bore Comms - Ethernet down-J141007						270		270
		AP Alf Downs Contr 115897/01 Otairi Water Scheme fault-J140683-Ivan						395		395
		AP Alf Downs Contr 116321/01 HRWS Intake Pump Fault -J141180						564		564
		AP Alf Downs Contr 116319/01 HRWS Middle Pumps- Motor Fault-J141183						90		90
		AP Alf Downs Contr 116320/01 HRWS Middle Pumps- call out comms fault-J1413	3					344		344
		AP Alf Downs Contr 116322/01 HRWS Top Pump StationProg 1-Pump 2 Fault-J143	1					400		400
		AP Cronin Wells En 115952/01 Remove river pump HRWS						270		270
		AP PD & TL Illston 116066/01 Digger Hire -HRWS - Rathmoy						476		476
		AP Speed Engineeri 116628/01 Make gantry roller hooks for HRWS pumps						741		741
		AP Chesters Plumbi 116132/01 HRWS - Parts for Water Scheme							433	433
		AP Doughty Drainag 116472/01 digger hire hrws							276	276
		AP Alf Downs Contr 116552/01 HRWS Top Pump StationProg 2-Pump 2 Fault-J143	1						640	640
	External Contractors Total			300	1,585	1,073		3,549	1,349	7,856
■6061768301	■Treatment Costs - Staff Time	MDC September 17				162				162
		MDC Staff Hours Aug.17 Allocation			324					324
		MDC Staff Hours Jan.17 Allocation		648						648
		MDC Staff Hours Oct 17 Allocation					94			94
		MDC Staff Hours Nov 17 Allocation						243		243
		MDC Staff Hours Dec 17							162	162
	_Treatment Costs - Staff Time To	tal		648	324	162	94	243	162	1,633

Hunterville RWS

Transaction Summary cover the period 1st July 2017 to 31st December 2017

Sum of Value			Month <u></u>						
Account code	Account Description	Transaction description	✓ Jul-17	Aug-17	Sep-17	Oct-17	Nov-17	Dec-17 Gr	rand Total
■6061768201	■ Reticulation Costs - Staff	MDC September 17			5,241				5,241
		MDC Staff Hours Aug.17 Allocation		3,720					3,720
		MDC Staff Hours Jan.17 Allocation	5,221						5,221
		MDC Staff Hours Oct 17 Allocation				4,066			4,066
		MDC Staff Hours Nov 17 Allocation					8,532		8,532
		MDC Staff Hours Dec 17						3,878	3,878
	Reticulation Costs - Staff Total		5,221	3,720	5,241	4,066	8,532	3,878	30,656
■6061763001	■ Professional Services - MDC	MDC September 17			360				360
		MDC Staff Hours Jan.17 Allocation	450						450
		MDC Staff Hours Nov 17 Allocation					63		63
	Professional Services - MDC Total	al	450		360		63		873
■6061756702	■ Rates - Utility	Nov.17 Rates Insurance Prepayment					1,371		1,371
		Transfer from MDC Suspense/Prepayments					5,482		5,482
		Dec.17 Rates Prepayment						1,371	1,371
	Rates - Utility Total						6,853	1,371	8,224
■60617565	■ Insurance	Aon Insurance Prepayment July 17	951						951
		Aug.17 Aon prepayment		951					951
		Oct.17 Aon prepayment				951			951
		Sept.17 Aon prepayment			951				951
		Aon Insurance Prepayment					738		738
		Aon Insurance Prepayment Broker Fee					40	40	81
		Aon Dec 17 Insurance Prepayment						738	738
	Insurance Total		951	951	951	951	779	779	5,361

Hunterville RWS

Transaction Summary cover the period 1st July 2017 to 31st December 2017

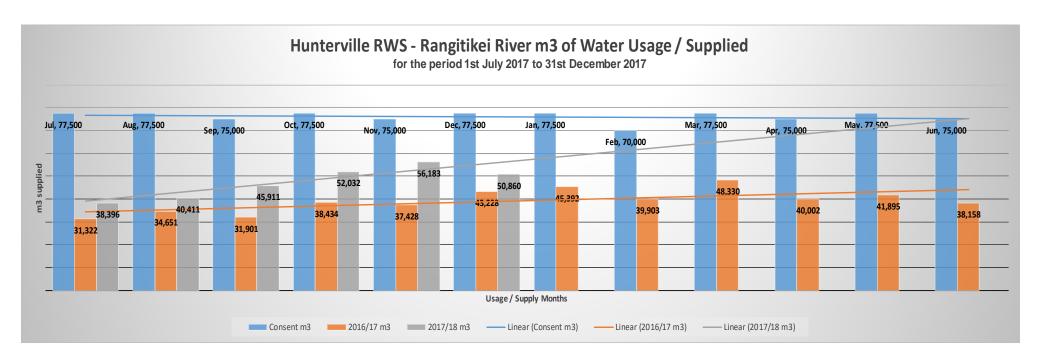
Sum of Value		Month 🔼			
Sull of Value		, Month			
A	T Turner sking december 2	Y 101 47 Ave 47	C 17 O-+ 17	M 47	Dag 47 Consul Takal
Account code Account Description	Transaction description	<u></u> Jul-17 Aug-17	Sep-17 Oct-17	NOA-T\	Dec-17 Grand Total

Grand Total			36,988	35,702	34,539	33,657	49,771	38,739	229,396
	Telephone Costs Total		204	205	204	232		292	1,137
		AP Spark Digital (GR235.49) Administration						205	205
		AP Spark Digital Hunterville Water Scheme						87	87
		AP Spark Digital (GR236.10) Utilities		205					205
		AP Spark Digital (GR235.69) Utilities				205			205
		AP Spark Digital (GR234.86) Utilities	204						204
		AP Spark Digital (GR234.83) Utilities			204				204
= 6061734301	■Telephone Costs	AP Spark Digital Hunterville Water Scheme ^				27			27
	Depreciation - Infrastructure Tot	•	11,209	11,209	11,209	11,209	11,209	11,209	67,251
■6061756208	■ Depreciation - Infrastructure	Depn Infrastructure	11,209	11,209	11,209	11,209	11,209	11,209	67,251
	Electricity Total		17,168	17,385	15,319	17,107	18,544	19,086	104,608
		AP Genesis Energy 116463/10 Power -Hunterville Rural Water						504	504
		AP Contact Energy 116138/03 Top Pump Water Supply Cooks Rd						7,778	7,778
		AP Contact Energy 116138/01 Well Pump Water Supply Cooks Road						4,791	4,791
		AP Contact Energy 116138/02 Middle Pump Water Supply Cooks Road						6,013	6,013
		AP Genesis Energy 116137/10 Power -Hunterville Rural Water					479		479
		AP Contact Energy 115782/03 Top Pump Water Supply Cooks Rd					7,572		7,572
		AP Contact Energy 115782/01 Well Pump Water Supply Cooks Road					4,590		4,590
		AP Contact Energy 115782/02 Middle Pump Water Supply Cooks Road					5,903		5,903
		AP Genesis Energy 115781/10 Power -Hunterville Rural Water				452			452
		AP Genesis Energy 115437/08 Power -Hunterville Rural Water		117		479			479
		AP Genesis Energy 115058/08 Power -Hunterville Rural Water	403	417					417
		AP Genesis Energy 114653/08 Power -Hunterville Rural Water	465			0,002			465
		AP Contact Energy 115439/03 Top Pump Water Supply Cooks Rd				6,802			6,802
		AP Contact Energy 115439/02 Middle Pump Water Supply Cooks Road				5,219			5,219
		AP Contact Energy 115439/01 Well Pump Water Supply Cooks Road			0,013	4,155			4,155
		AP Contact Energy 115060/02 Middle Pump Water Supply Cooks Road AP Contact Energy 115060/03 Top Pump Water Supply Cooks Rd			4,672 6,613				4,672 6,613
		AP Contact Energy 115060/01 Well Pump Water Supply Cooks Road			4,034				4,034
		AP Contact Energy 114655/03 Top Pump Water Supply Cooks Rd		6,693					6,693
		AP Contact Energy 114655/02 Middle Pump Water Supply Cooks Road		6,217					6,217
		AP Contact Energy 114655/01 Well Pump Water Supply Cooks Road		4,058					4,058
		AP Contact Energy 114169/03 Top Pump Water Supply Cooks Rd	6,500						6,500
		AP Contact Energy 114169/02 Middle Pump Water Supply Cooks Road	6,625						6,625
■60617563	■ Electricity								•

Hunterville RWS

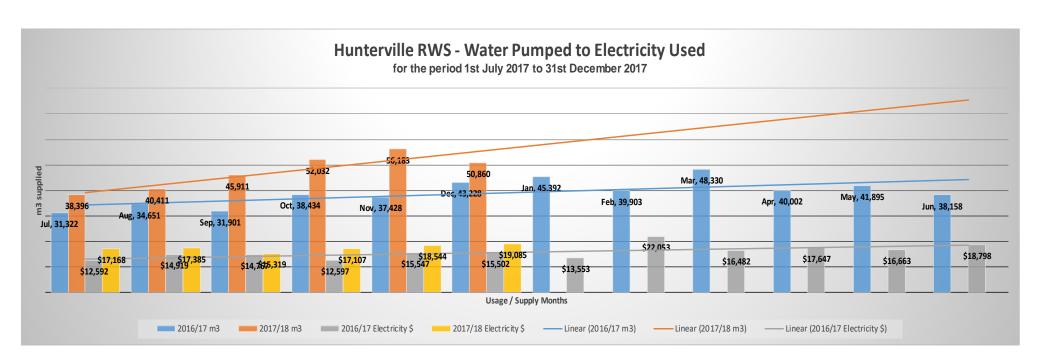
Transaction Summary cover the period 1st July 2017 to 31st December 2017

Account code	Account Description	Transaction description	Month Z S	um of Value
= 6061776201	HRWS Reticulation - Contractor	■ AP Andrew Morriss 115619/01 HRWS 1/2 day digger hire	Oct-17	200
		AP Andrew Morriss 115619/01 HRWS 1/2 day digger hire Total		200
		■ AP Andrew Morriss 115933/01 Digger hire HRWS to remove pump	Dec-17	135
		AP Andrew Morriss 115933/01 Digger hire HRWS to remove pump Total		135
		■ AP Andrew Morriss 115934/01 1 Day digger hire	Dec-17	200
		AP Andrew Morriss 115934/01 1 Day digger hire Total		200
	HRWS Reticulation - Contractor Total			535
■ 6061776301	■HRWS Treatment - Contractor	■ AP Brown Brothers 114775/01 7 x Duplex Stainless Steel Impeller-HRWS	Oct-17	8,050
		AP Brown Brothers 114775/01 7 x Duplex Stainless Steel Impeller-HRWS Total		8,050
		■ AP Brown Brothers 114775/02 7 x Duplex Stainless Steel Casing Wear Ring-H	Oct-17	2,696
		AP Brown Brothers 114775/02 7 x Duplex Stainless Steel Casing Wear Ring-H To	tal	2,696
		■ AP Brown Brothers 114775/04 Supply one 75 kw Electric Motor ACME Pump	Oct-17	3,941
		AP Brown Brothers 114775/04 Supply one 75 kw Electric Motor ACME Pump Tot	al	3,941
		■ AP Brown Brothers 114775/03 Supply one 75 kw Electric Motor ACME Pump	Nov-17	-1,150
		AP Brown Brothers 114775/03 Supply one 75 kw Electric Motor ACME Pump Tot	al	-1,150
	HRWS Treatment - Contractor Total			13,537
■ 6061777303	HRWS Reticulation - Staff Time	■ MDC September 17	Sep-17	141
		MDC September 17 Total		141
		■ MDC Staff Hours Nov 17 Allocation	Nov-17	564
		MDC Staff Hours Nov 17 Allocation Total		564
	HRWS Reticulation - Staff Time Total			705
Grand Total				14,777



Water Usage	e / Supplied	Details:						
					Inc / (Dec)		2016/17 m3	2017/18 m3
Days	Month	Consent m3	2016/17 m3	2017/18 m3	m3	Inc / (Dec) %	Daily Ave	Daily Ave
31	Jul	77,500	31,322	38,396	7,074	22.6%	1,010	1,239
31	Aug	77,500	34,651	40,411	5,760	16.6%	1,118	1,304
30	Sep	75,000	31,901	45,911	14,010	43.9%	1,063	1,530
31	Oct	77,500	38,434	52,032	13,598	35.4%	1,240	1,678
30	Nov	75,000	37,428	56,183	18,755	50.1%	1,248	1,873
31	Dec	77,500	43,228	50,860	7,632	17.7%	1,394	1,641
31	Jan	77,500	45,392				1,464	
28	Feb	70,000	39,903				1,425	
31	Mar	77,500	48,330				1,559	
30	Apr	75,000	40,002				1,333	
31	May	77,500	41,895				1,351	
30	Jun	75,000	38,158				1,272	
365	Totals	912,500	470,644	283,793			1,289	•
184	YTD	460,000	216,964	283,793	66,829	30.8%	1,179	1,542
	=					·	100.0%	19.6%

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Vater / Elec	tricity Detail	s:					
				2016/17	2017/18	2016/17 Cost	2017/18 Cost
Days	Month	2016/17 m3	2017/18 m3	Electricity \$	Electricity \$	/ m3	/ m3
31	Jul	31,322	38,396	\$12,592	\$17,168	\$0.40	\$0.45
31	Aug	34,651	40,411	\$14,919	\$17,385	\$0.43	\$0.43
30	Sep	31,901	45,911	\$14,767	\$15,319	\$0.46	\$0.33
31	Oct	38,434	52,032	\$12,597	\$17,107	\$0.33	\$0.33
30	Nov	37,428	56,183	\$15,547	\$18,544	\$0.42	\$0.33
31	Dec	43,228	50,860	\$15,502	\$19,085	\$0.36	\$0.38
31	Jan	45,392		\$13,553		\$0.30	
28	Feb	39,903		\$22,053		\$0.55	
31	Mar	48,330		\$16,482		\$0.34	
30	Apr	40,002		\$17,647		\$0.44	
31	May	41,895		\$16,663		\$0.40	
30	Jun	38,158		\$18,798		\$0.49	
365	_ Totals	470,644	283,793	\$191,119	\$104,608	\$0.41	\$0.37
184	YTD	216,964	283,793	\$85,924	\$104,608	\$0.40	\$0.37

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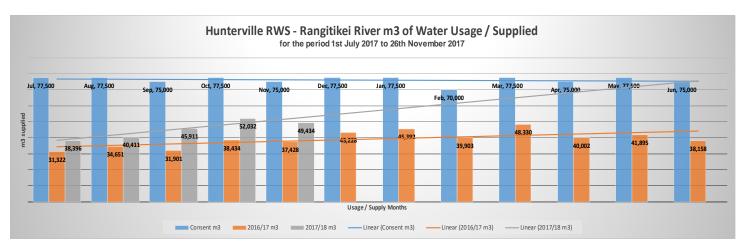
Attachment 4

Hunterville Rural Water Supply PUMPED to Electricity BILLED

Given that the last 12 months to October 2017 has seen an increase level of rain over the previous year rainfall.

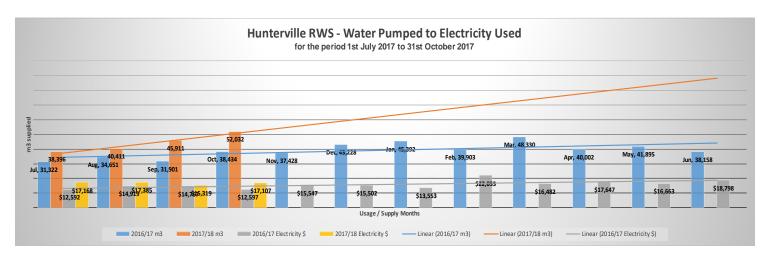
How has this impacted on current water and electricity usage?

Hunterville RWS Water Usage / Supplied Graph:



					Inc / (Dec)		2016/17 m 3	2016/17 m
Days	Month	Consent m3	2016/17 m3	2017/18 m3	m3	Inc / (Dec) %	Daily Ave	Daily Ave
31	Jul	77,500	31,322	38,396	7,074	22.6%	1,010	1,239
31	Aug	77,500	34,651	40,411	5,760	16.6%	1,118	1,304
30	Sep	75,000	31,901	45,911	14,010	43.9%	1,063	1,530
31	Oct	77,500	38,434	52,032	13,598	35.4%	1,240	1,678
30	Nov	75,000	37,428	49,434	12,006	32.1%	1,248	1,648
31	Dec	77,500	43,228				1,394	
31	Jan	77,500	45,392				1,464	
28	Feb	70,000	39,903				1,425	
31	Mar	77,500	48,330				1,559	
30	Apr	75,000	40,002				1,333	
31	May	77,500	41,895				1,351	
30	Jun	75,000	38,158				1,272	
365	Totals	912,500	470,644	226,184		•	1,289	
153	YTD	382,500	173,735	226,184	52,449	30.2%	•	1,478
	- '	·					100.0%	14.6

Hunterville RWS Water Pumped to Electricity Used Graph:



iter / Ele	ctricity Detail:	s:					
				2016/17	2017/18	2016/17 Cost	2017/18 Cost
Days	Month	2016/17 m3	2017/18 m3	Electricity \$	Electricity \$	/ m3	/ m3
31	Jul	31,322	38,396	\$12,592	\$17,168	\$0.40	\$0.45
31	Aug	34,651	40,411	\$14,919	\$17,385	\$0.43	\$0.43
30	Sep	31,901	45,911	\$14,767	\$15,319	\$0.46	\$0.33
31	Oct	38,434	52,032	\$12,597	\$17,107	\$0.33	\$0.33
30	Nov	37,428		\$15,547		\$0.42	
31	Dec	43,228		\$15,502		\$0.36	
31	Jan	45,392		\$13,553		\$0.30	
28	Feb	39,903		\$22,053		\$0.55	
31	Mar	48,330		\$16,482		\$0.34	
30	Apr	40,002		\$17,647		\$0.44	
31	May	41,895		\$16,663		\$0.40	
30	Jun	38,158		\$18,798		\$0.49	
365	Totals	470,644	176,750	\$191,119	66,979	\$0.41	
153	YTD	173,735	176,750	\$70,423	66,979	37.9%	\$0.38

Calculation Based on Additional Water Pumped:	
November	r 2017 YTD 52,449
Less November 2	2017 Month -12,006
Additional Water Pumped over Last Ye	ear 2016/17 40,443
Div	vide by365
= Unit	ts of Water 111
at	per 1 unit\$248
	Revenue \$27,460 \$82,379
	<u>Annualised</u>
Additional Water Pumped over Last Year 2016/17	40,443
'	mes <u>\$0.38</u>
Addition	onal Spend \$15,326 \$45,977
	<u>Annualised</u>
Total Additional Water Costs for 4 Months 4	\$12,134 \$36,402
	<u>Annualised</u>
# Currently not known - Is the Additional Water due to I	<u> </u>
something else waiting	to be discovered

Hunterville RWS Analysis of Un-Billed Units

	<u>Total</u>	
Units Billed	1736.10	89.0%
Variance	214.90	11.0%
Total Units	1951.00	100.0%

	<u>Total</u>	<u>Split</u>	Over	Match	<u>Under</u>
Total Units	1,951.00		458.00	498.00	995.00
Billed	1,736.10		571.80	498.00	666.30
Variance	214.90		-113.80	0.00	328.70

How many m3 of Water is this?

m3 of Water =	78,439
Variance	214.90
1 unit = 365 m3	<u> 365</u>

How much Revenue is this?

1 unit of Revenue =	<u>\$248</u>
Variance	214.90

Un-Billed Revenue \$53,295 per year

Hunterville RWS Summary

		4 Months	<u>Annualised</u>	Comments
i.	Cost of Additional Electricity to Pump Water	\$15,326	\$45,977	Notional Impact dependant on 30% trend continuing
ii.	Lost Revenue on 214.9 units not billed		\$53,295	Legitimate impact
		<u>Impact</u>	\$99,272	
i.	Revenue on Additional Water pumped	\$27,460	<u>\$82,379</u>	Notional Impact dependant on 30% trend continuing

